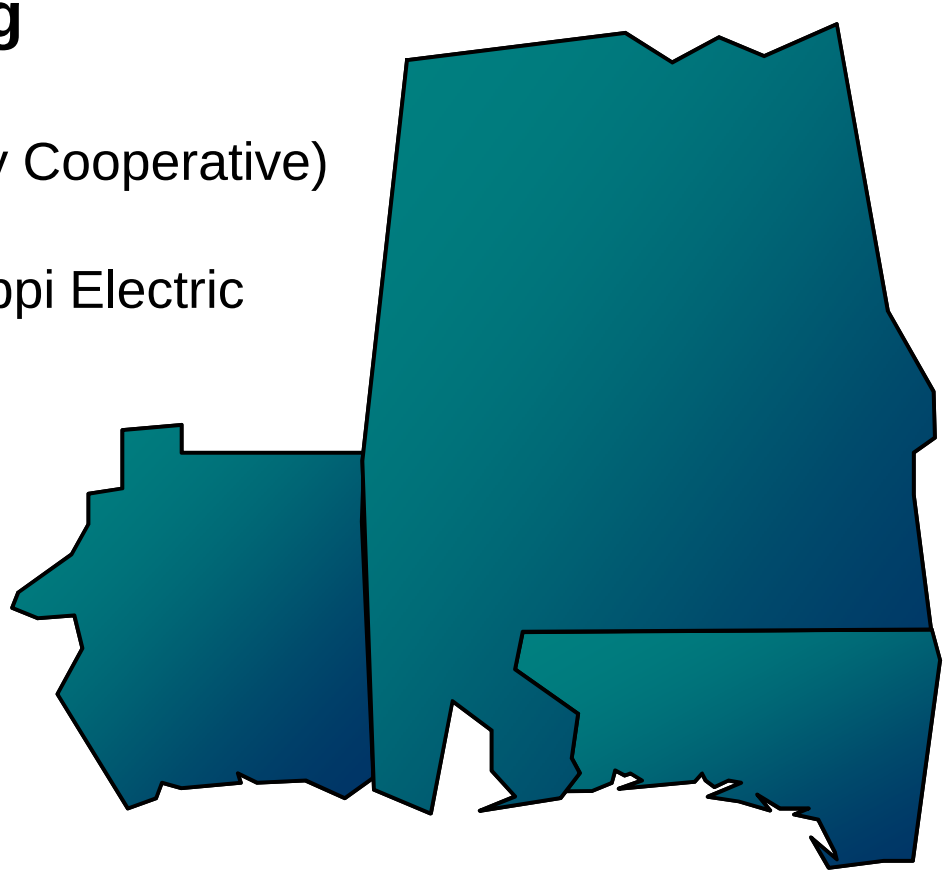
Southeastern Region Transmission Planning

West

Coordinated Planning

- PS (PowerSouth Energy Cooperative)
- SMEPA (South Mississippi Electric Power Association)
- Southern Company Transmission



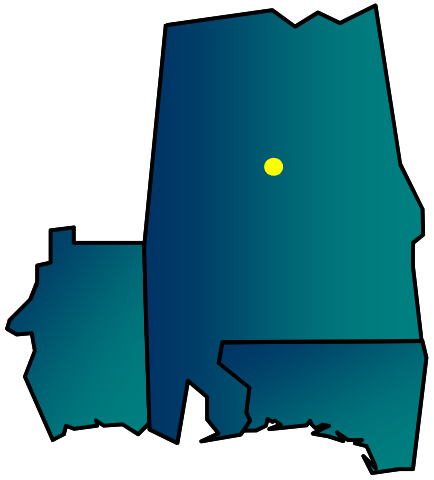
Southeastern Region Transmission Planning

Expansion Item W-1

2013 W-1

Montgomery – South Montgomery 230 kV T.L.

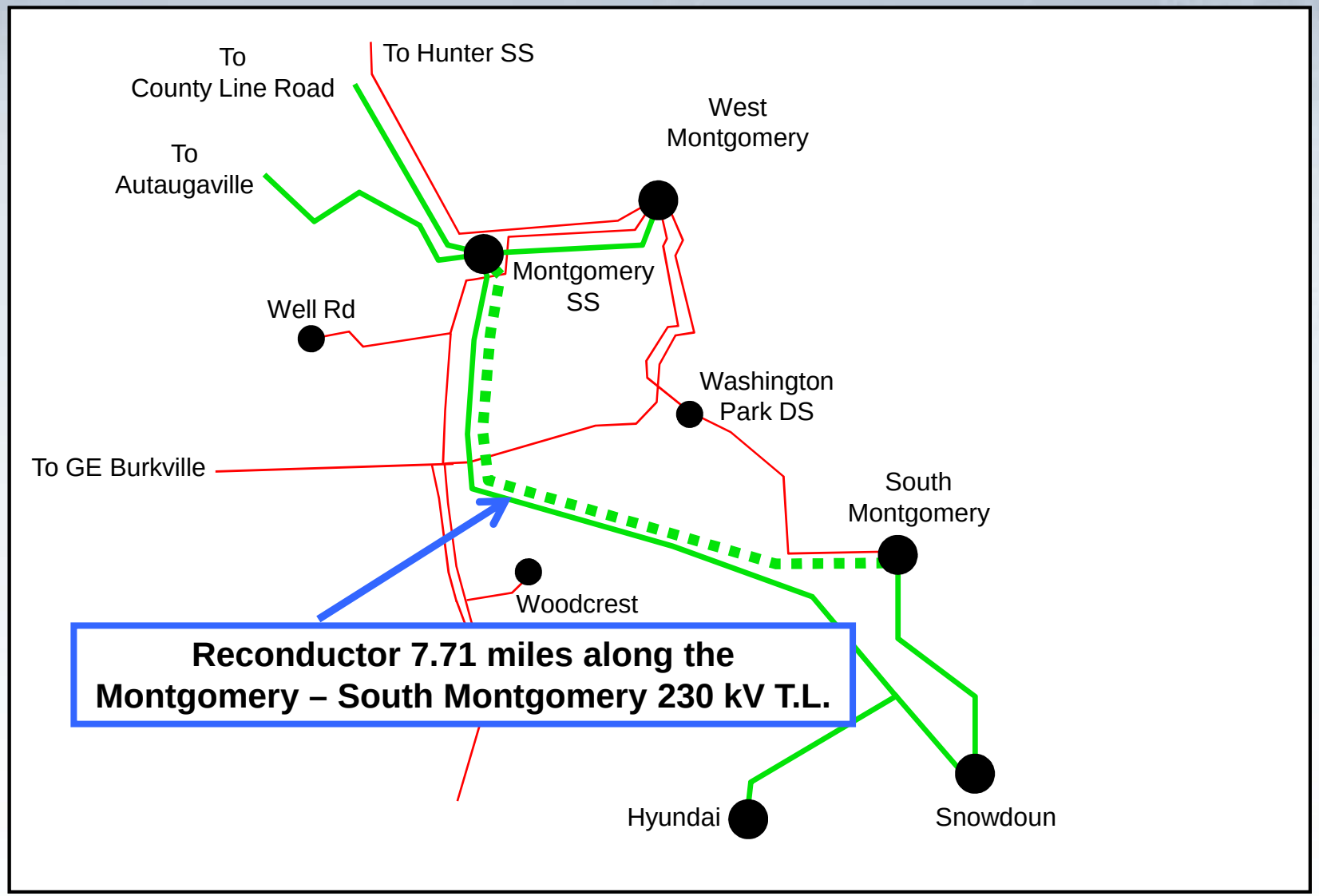
- Reconductor 7.71 miles with 1351 ACSS at 160 ℃ along the Montgomery – South Montgomery 230 kV T.L.



- The loss of the Snowdoun – Autaugaville 500 kV T.L. causes the Montgomery SS – South Montgomery 230 kV T.L. to become overloaded.

2013 W-1

Montgomery – South Montgomery 230 kV T.L.



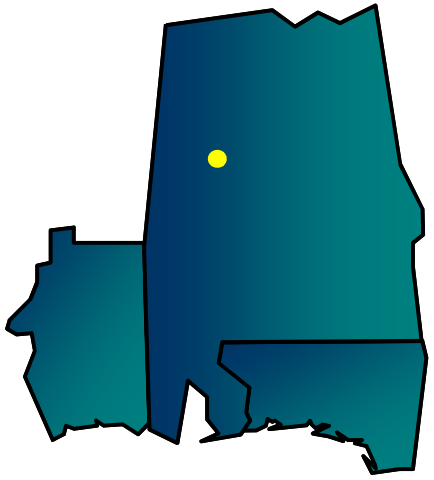
Southeastern Region Transmission Planning

Expansion Item W-2

Greene County Substation

- Install a second 230 / 115 kV transformer at Greene County substation.

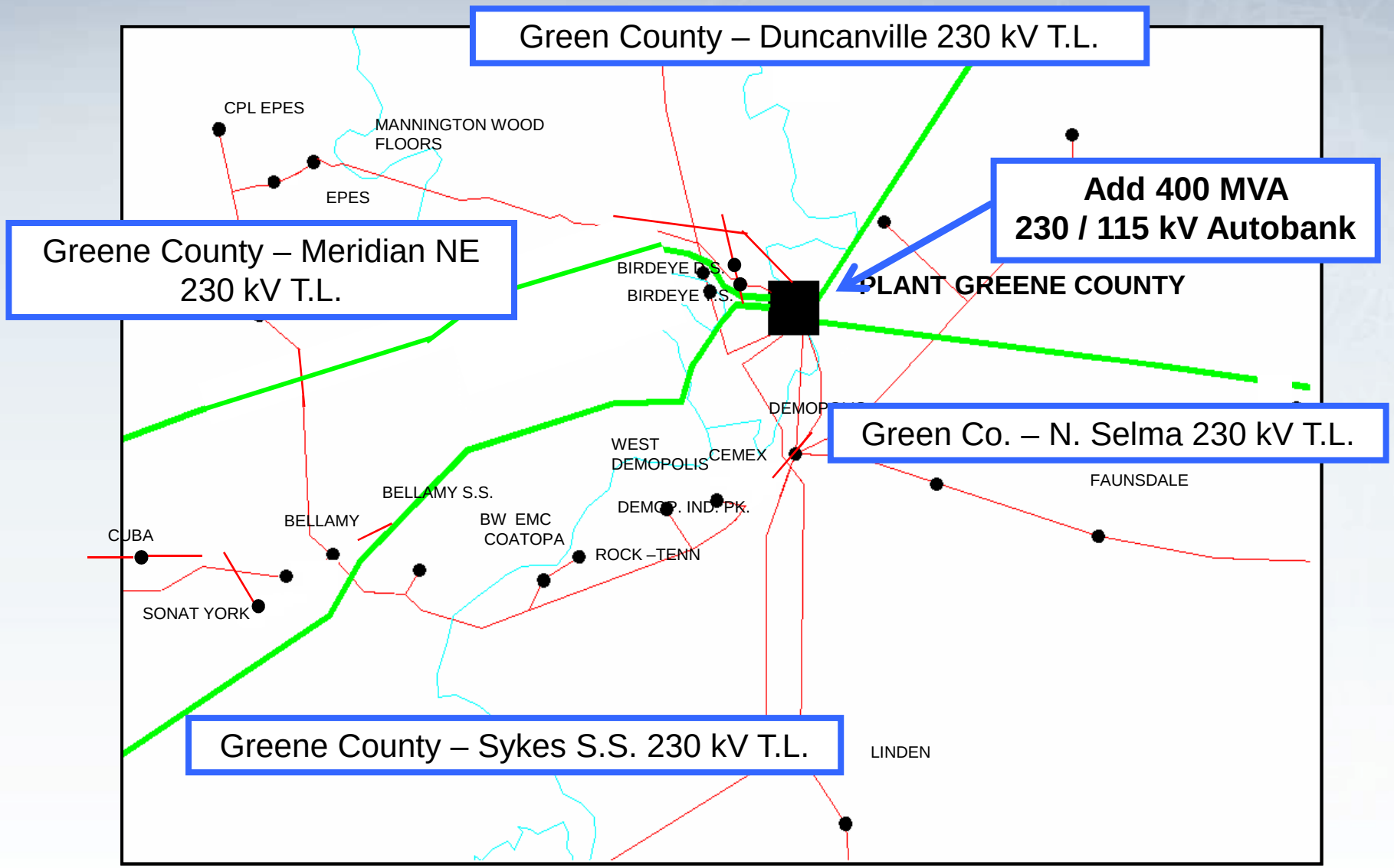
2013 W-2



- The loss of the existing 230 / 115 kV transformer at Greene County SP causes the South Tuscaloosa – Eutaw 115 kV T.L. to become overloaded.

Greene County Substation

2013 W-2



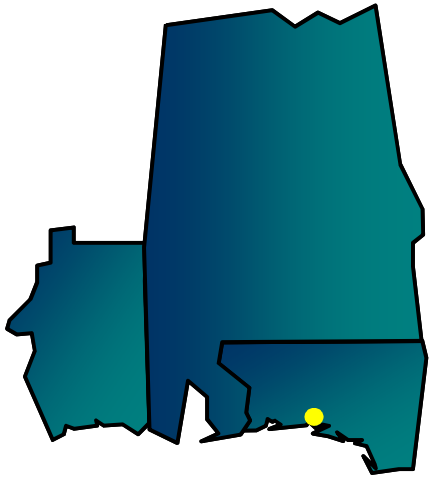
Southeastern Region Transmission Planning

Expansion Item W-3

2013 W-3

Laguna Beach 230 / 115 kV Substation

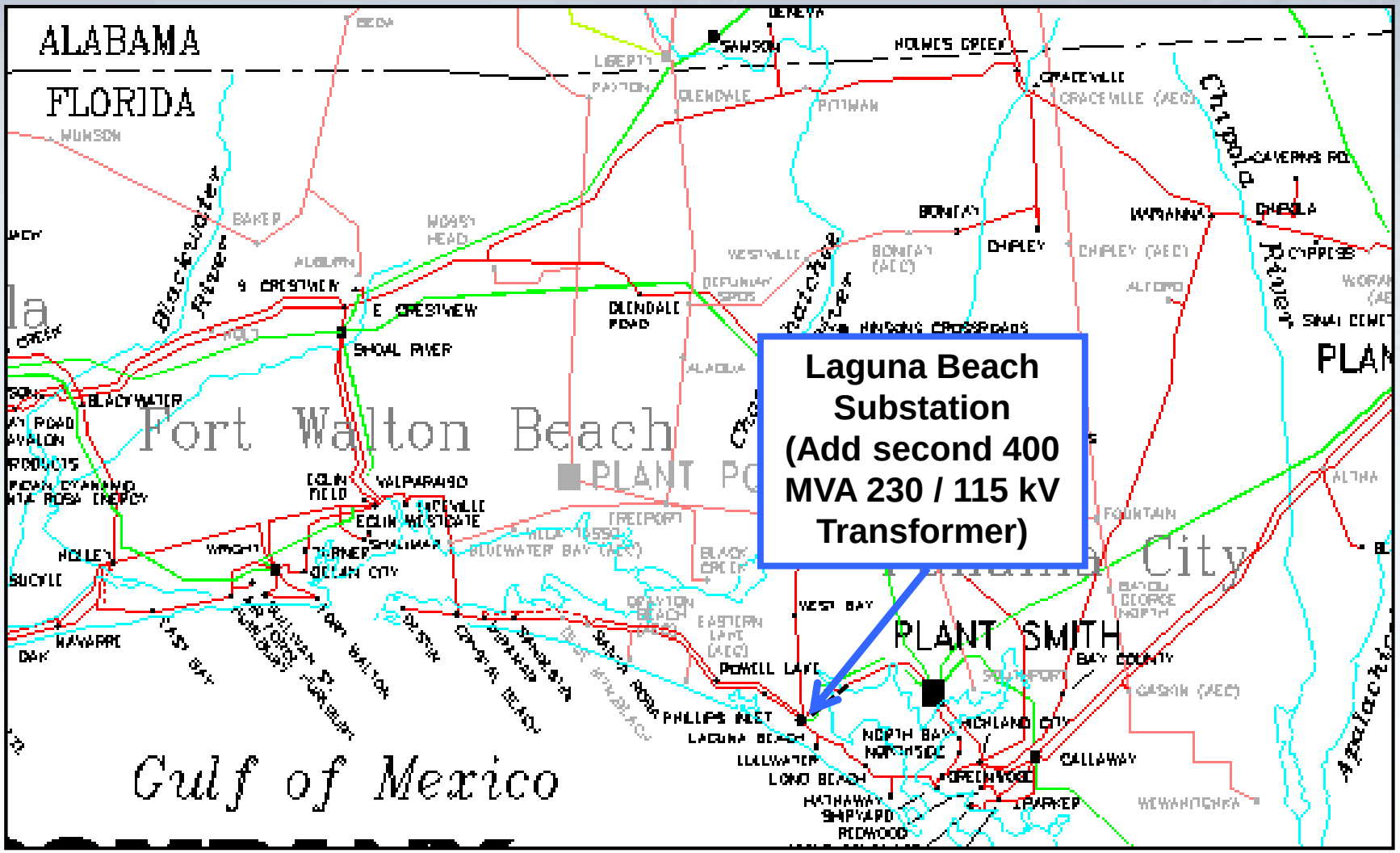
- Install a second 230 / 115 kV transformer at Laguna beach substation.



- The loss of the Smith 230 / 115 kV transformer, with Smith Unit #1 offline, causes the Laguna Beach 230 / 115 kV transformer to become overloaded.

2013 W-3

Laguna Beach 230 / 115 kV Substation



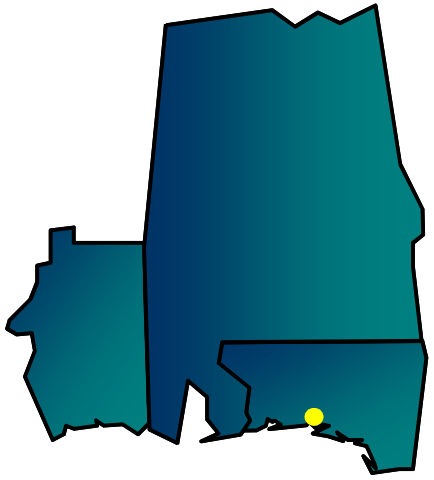
Southeastern Region Transmission Planning

Expansion Item W-4

2013 W-4

Smith – Laguna Beach 230 kV T.L.

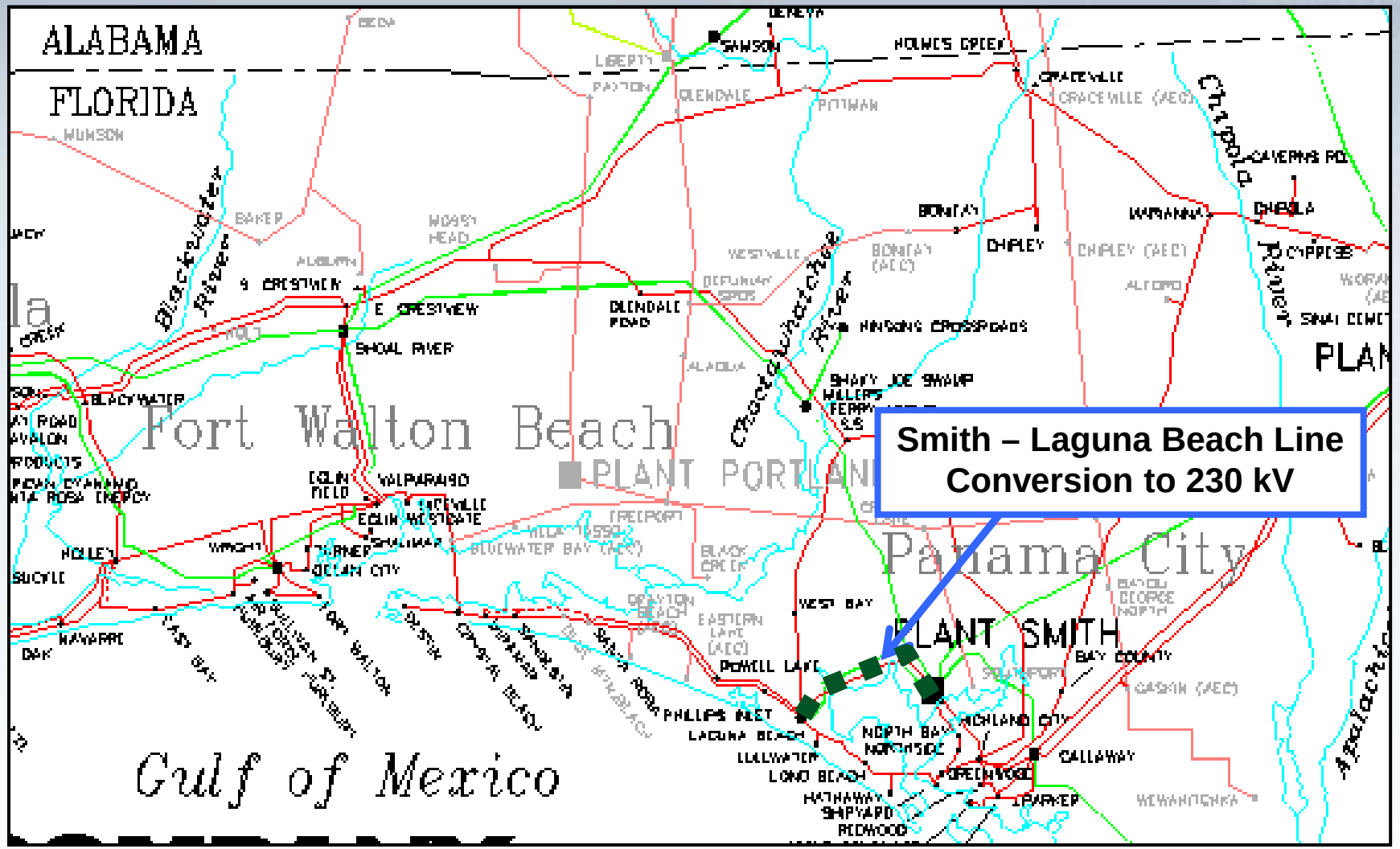
- Convert the Smith – Laguna Beach 115 kV T.L. to 230 kV operation.



- The loss of one of the Laguna Beach 230 / 115 kV transformers, with Crist Unit #7 offline, causes the Smith – Laguna Beach 115 kV to become overloaded.

Smith – Laguna Beach 230 kV T.L.

2013 W-4



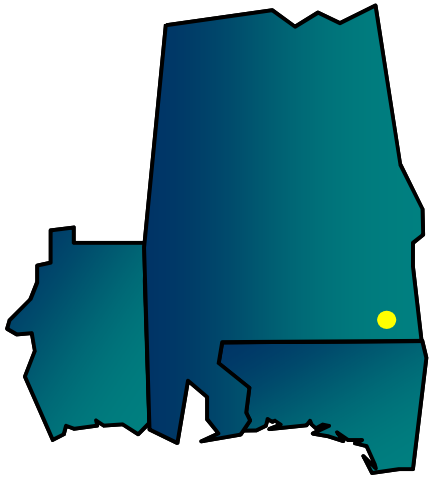
Southeastern Region Transmission Planning

Expansion Item W-5

2013 W-5

Pinckard – Slocomb 115 kV T.L.

- Reconductor 12.5 miles of 115 kV T.L. with 1033 ACSS at 160º C. Upgrade the Holmes Creek terminals at Pinckard T.S. to 2000 A.



- The loss of Farley – Sinai Cemetery 230 kV T.L., with Smith unit #3 offline, causes the Pinckard – Slocomb 115 kV T.L. to overload.

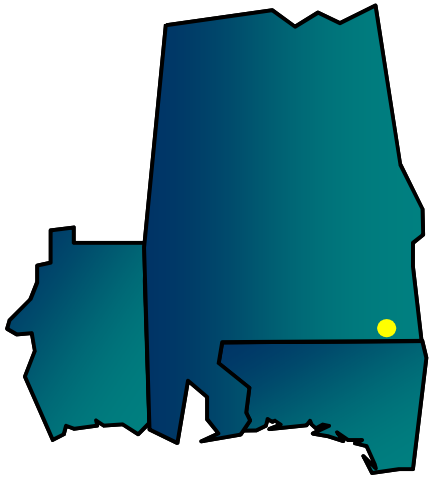
Southeastern Region Transmission Planning

Expansion Item W-6

2014 W-6

Slocomb – Holmes Creek 115 kV T.L.

- Reconductor 10.4 miles of 115 kV T.L. from Slocomb to Holmes Creek with 1033 ACSS at 160º C.



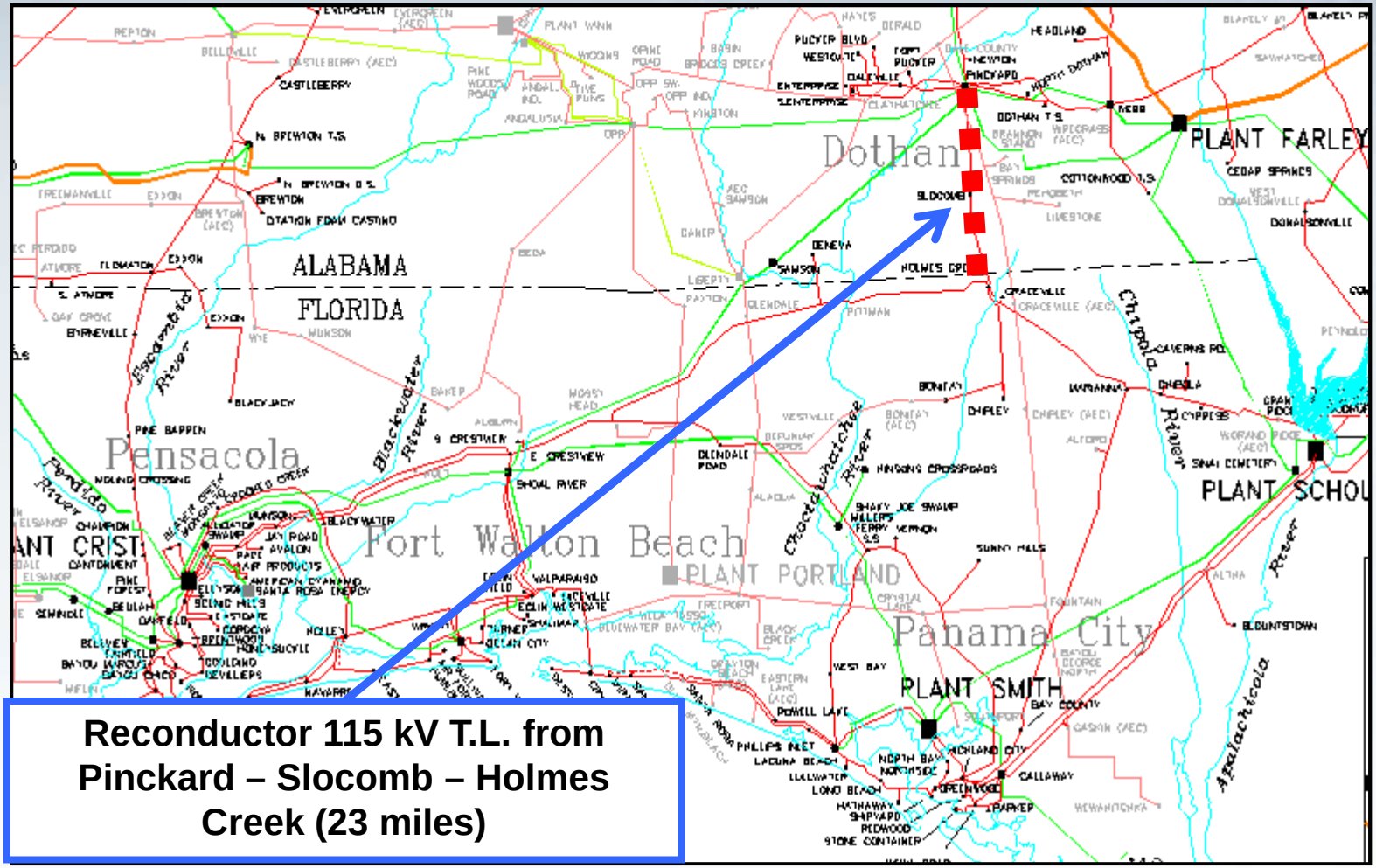
- The loss of Farley – Sinai Cemetery 230 kV T.L., with Smith unit #3 offline, causes this line to become overloaded.

Pinckard – Slocomb 115 kV T.L.

Slocomb – Holmes Creek 115 kV T.L.

2013 W-5

2014 W-6

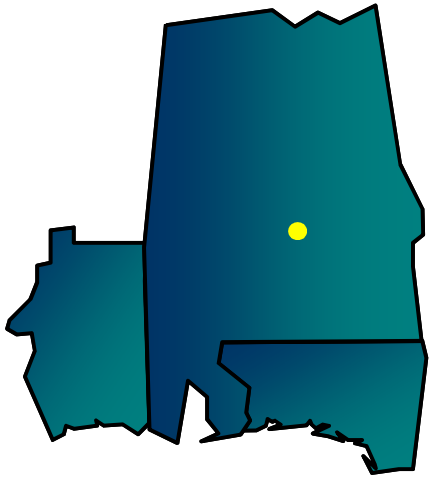


Reconductor 115 kV T.L. from Pinckard – Slocomb – Holmes Creek (23 miles)

Southeastern Region Transmission Planning

Expansion Item W-7

2014 W-7



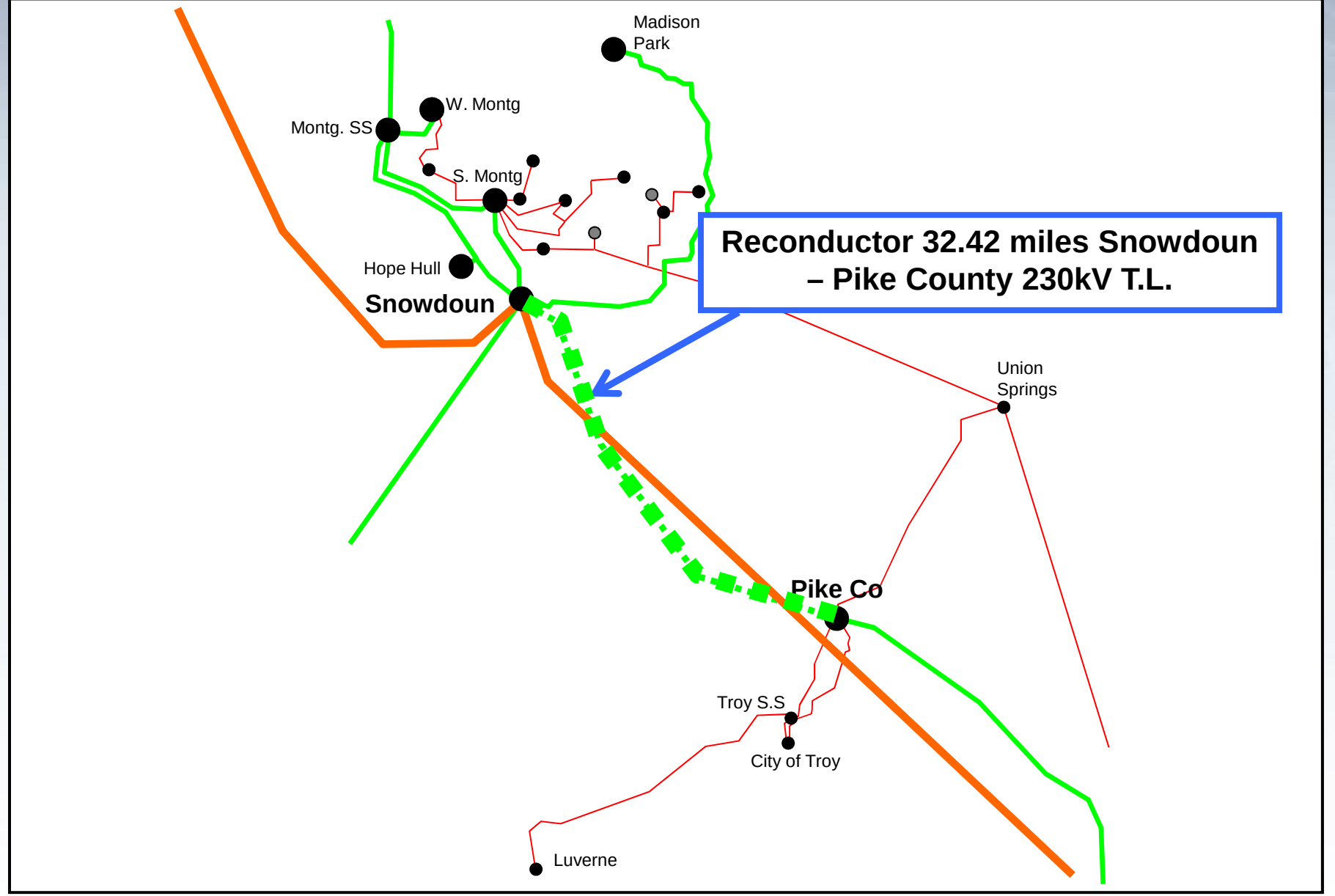
Snowdoun – Pike County 230 kV T.L.

- Reconductor 32.4 miles of 230 kV T.L. between Snowdoun and Pike County with 1033 ACSS at 160º C.

- The loss of Snowdoun – Farley 500 kV T.L., with Farley unit #1 offline, causes the Snowdoun – Pike County 230 kV T.L. to become overloaded.

Snowdoun – Pike Co. 230 kV T.L.

2014 W-7



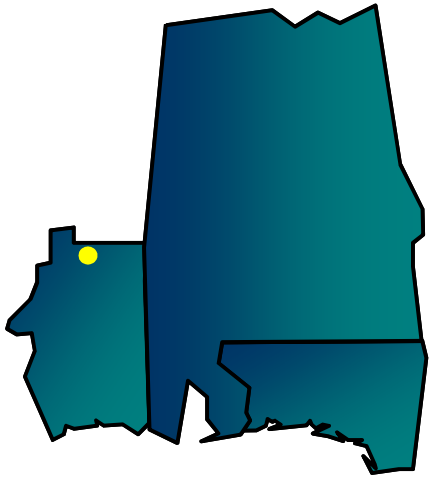
Southeastern Region Transmission Planning

Expansion Item W-8

2014 W-8

Kemper County Generation

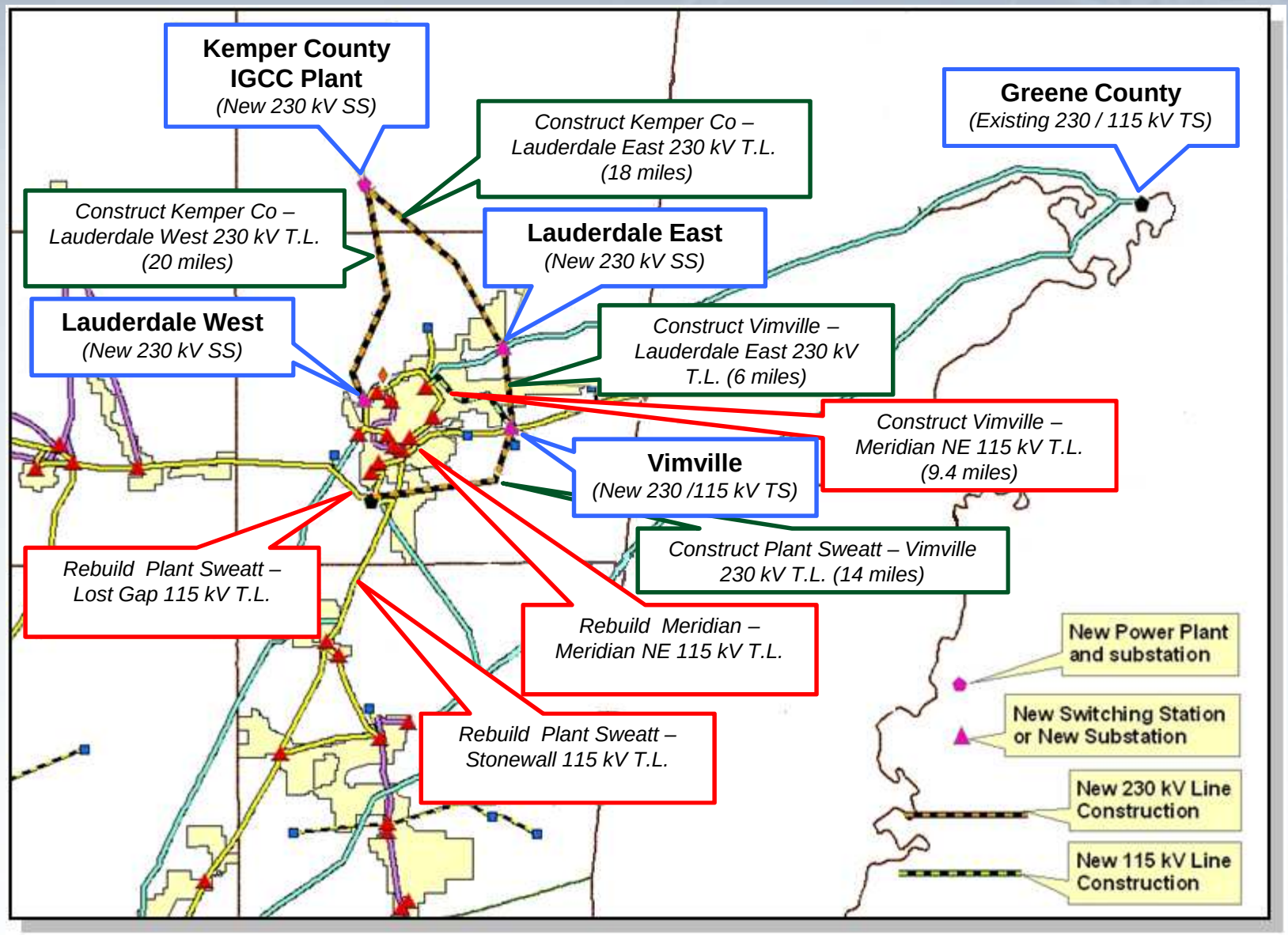
- IGCC plant addition in Kemper County, Mississippi and construct all transmission facilities required for firm service from the plant.



- These projects are to support the addition of Kemper County IGCC.

Kemper County Generation

2014 W-8



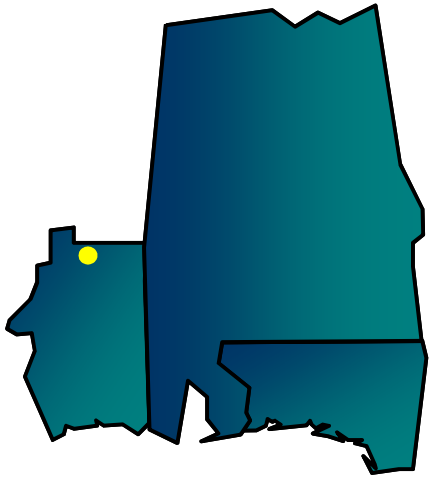
Southeastern Region Transmission Planning

Expansion Item W-9

2014 W-9

Anniston Area Improvement

- Reconductor 1.5 miles with 795 ACSR along the Anniston – Oxanna 115 kV T.L.
- Create a new 115 kV T.L. from Anniston to Crooked Creek.

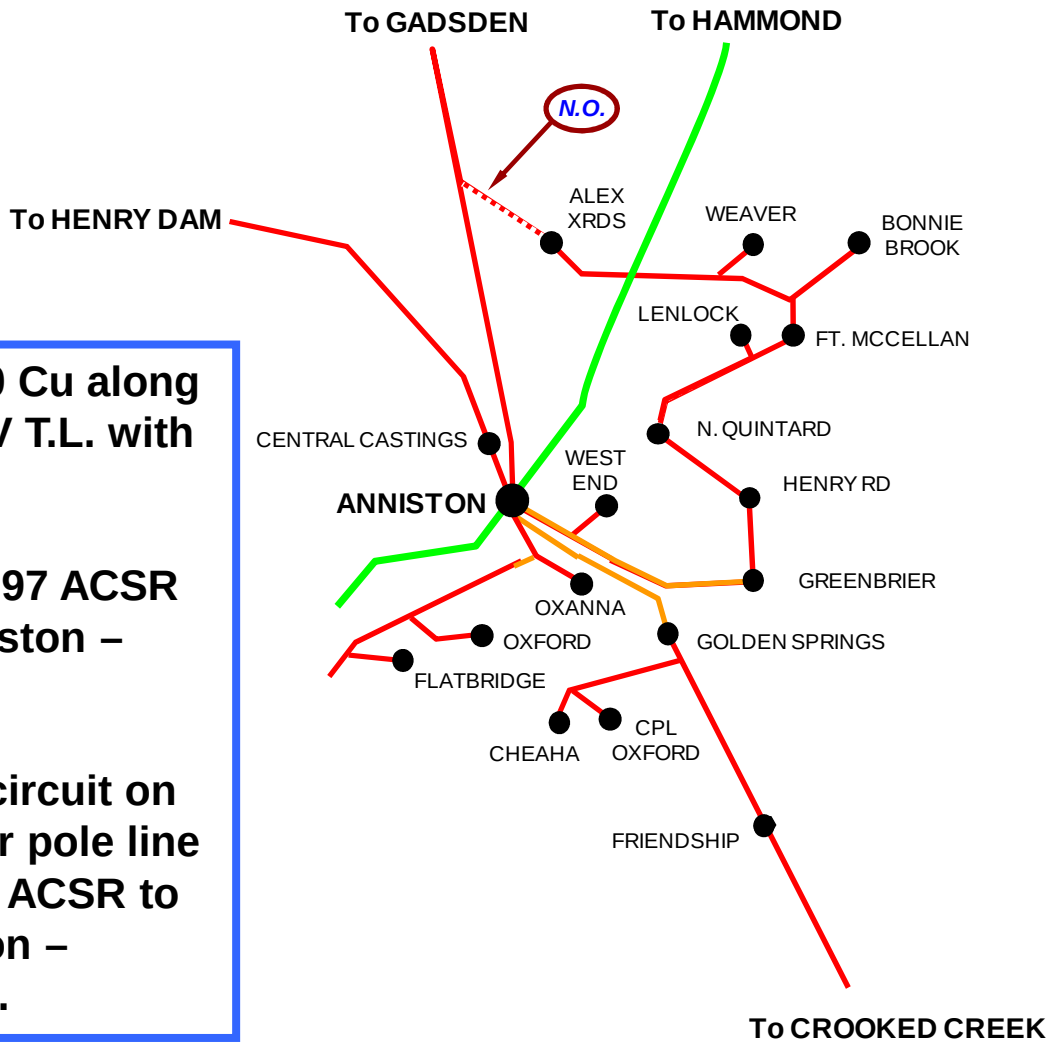


- The loss of the West End DS – Oxanna Tap 115 kV line section, causes the southern end of the Anniston – Crooked Creek 115 kV T.L. to become overloaded.
- Voltage Support.

Anniston Area Improvement

2014 W-9

- Reconductor 1.6 miles 2/0 Cu along Anniston – Oxanna 115 kV T.L. with 795 ACSR
- Reconnect 0.67 miles of 397 ACSR tap to Oxanna to the Anniston – Bynum 115 kV T.L.
- Add a second 795 ACSR circuit on the West End – Greenbrier pole line and reconductor with 795 ACSR to complete the new Anniston – Crooked Creek 115 kV T.L.



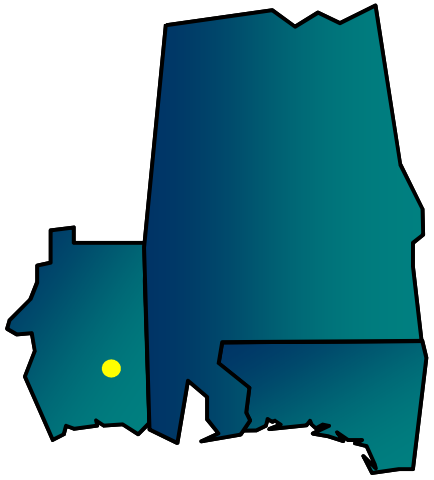
Southeastern Region Transmission Planning

Expansion Item W-10

2015 W-10

Daniel – Wade – Big Creek 230 kV T.L.s

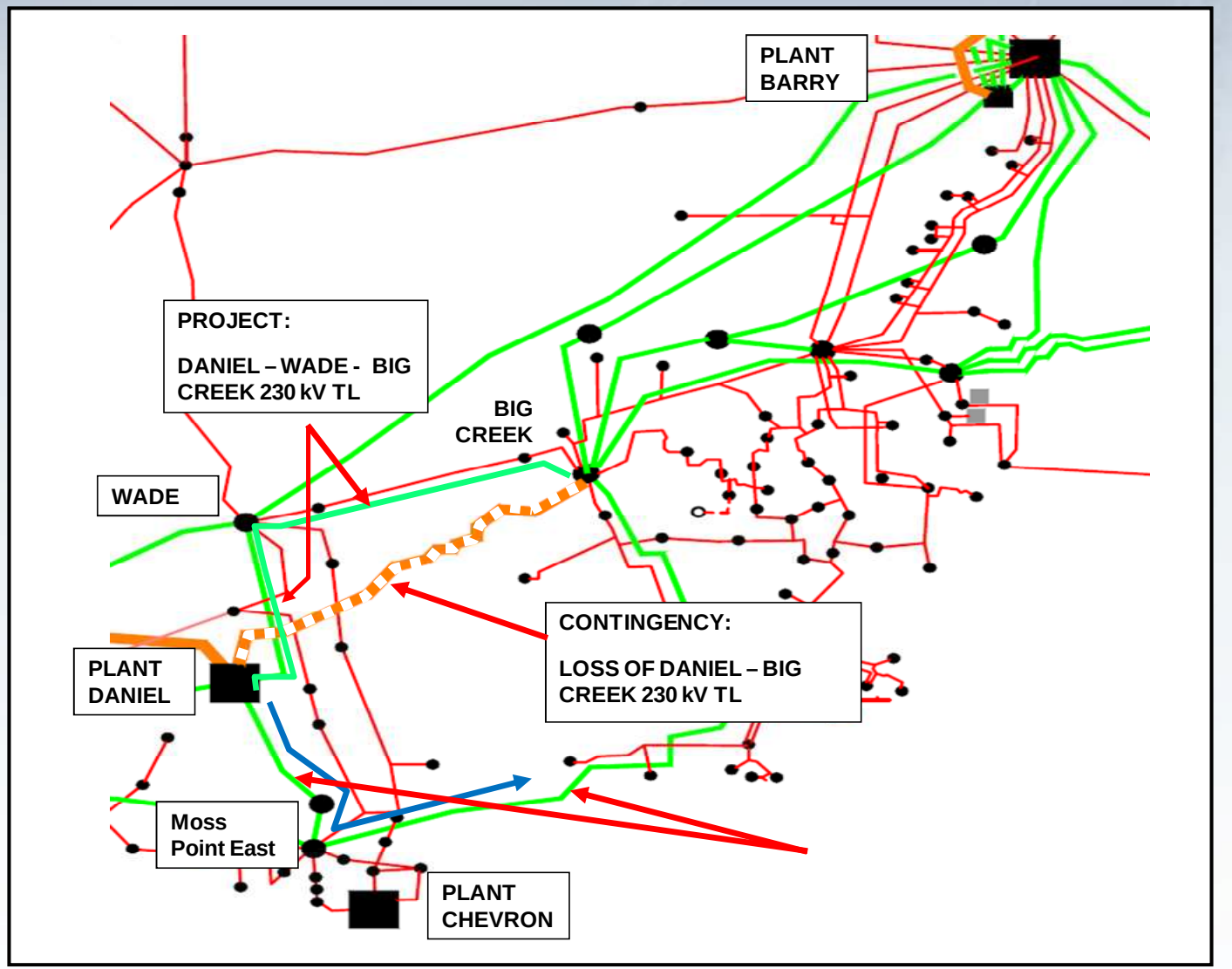
- Construct 18.9 miles of new 230 kV T.L. from Wade to Big Creek with 1351 ACSS at 200°C.
- Construct 8.9 miles of new 230 kV T.L. from Daniel to Wade with 1351 ACSS at 200° C.



- The loss of the Big Creek – Daniel 230 kV T.L., with Crist offline, causes the Daniel – Moss Point East and Moss Point East – North Theodore 230 kV T.L.s to become overloaded.

Daniel – Wade – Big Creek 230 kV T.L.s

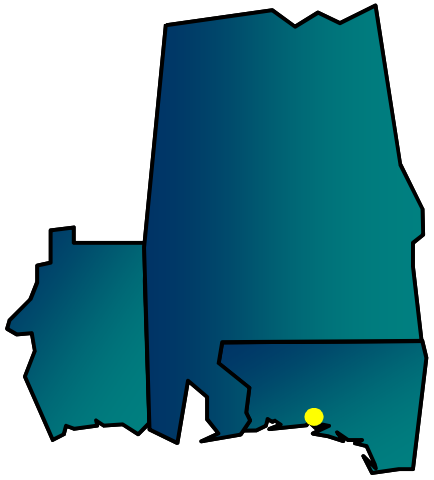
2015 W-10



Southeastern Region Transmission Planning

Expansion Item W-11

2015 W-11



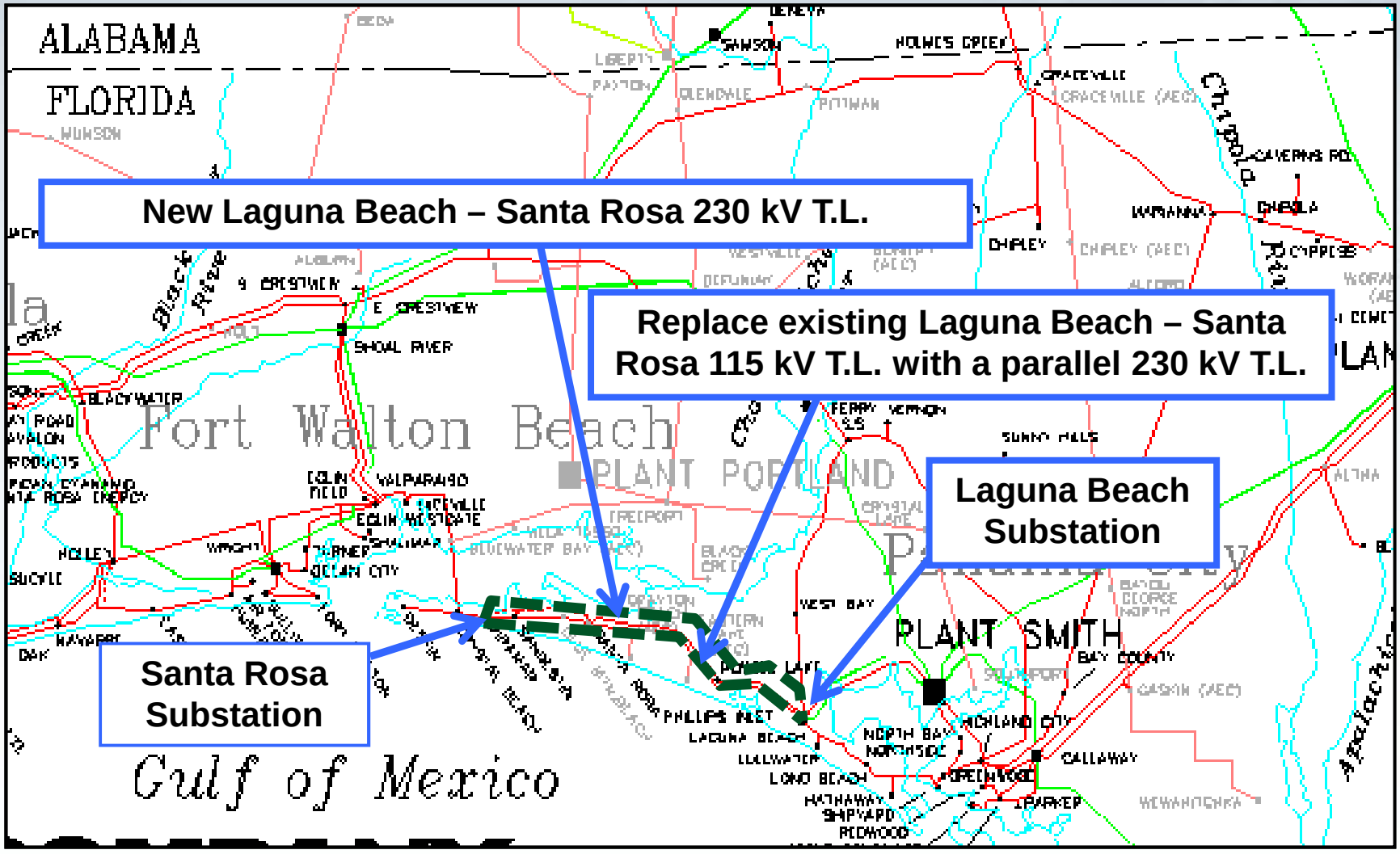
Santa Rosa – Laguna Beach 230 kV T.L.

- Construct a new Santa Rosa 230 kV substation with two 230 / 115 kV transformers.
- Build a new 230 kV T.L. from Laguna Beach to Santa Rosa.
- Replace Laguna Beach – Santa Rosa #1 115 kV T.L. with a new 230 kV T.L.

- Several transmission lines in the Fort Walton Beach area exceed their thermal ratings under contingency conditions.

Santa Rosa – Laguna Beach 230 kV T.L.

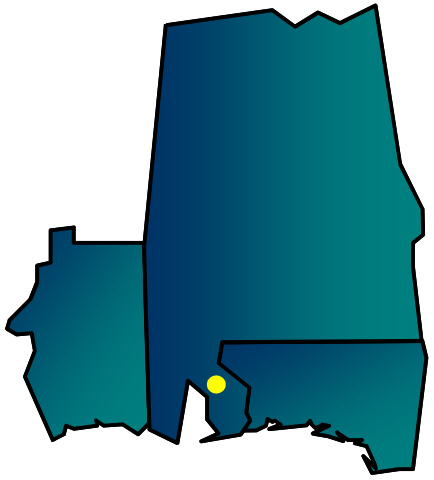
2015 W-11



Southeastern Region Transmission Planning

Expansion Item W-12

2015 W-12



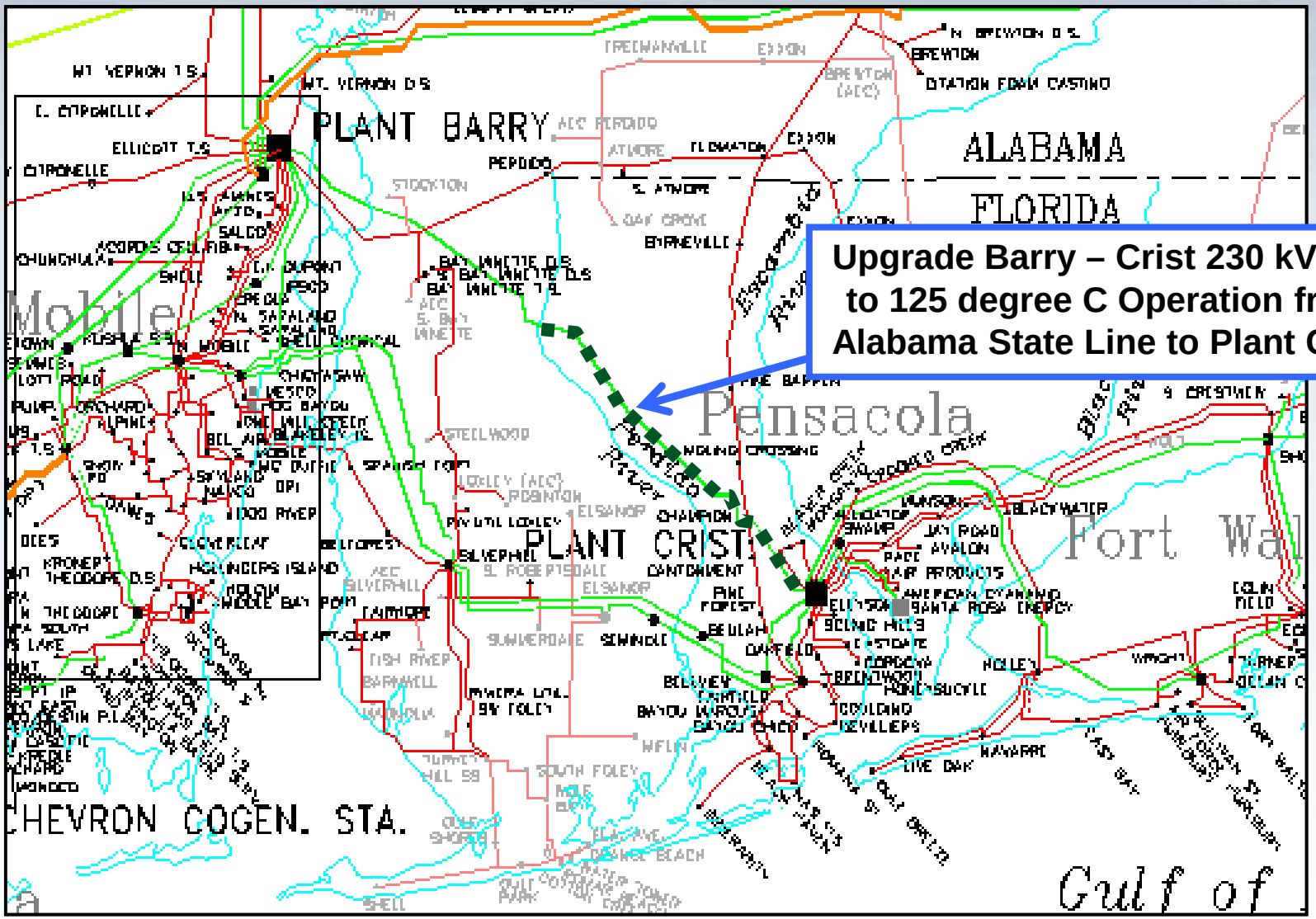
Barry – Crist 230 kV T.L.

- Upgrade 31.6 miles along the Barry SP – Crist SP 230 kV T.L. to 125°C operation.

- The loss of Barry S.P. – Chickasaw 230 kV T.L., with Crist unit #7 offline, causes the Barry S.P. – Crist S.P. 230 kV T.L. to exceed its thermal rating.

Barry – Crist 230 kV T.L.

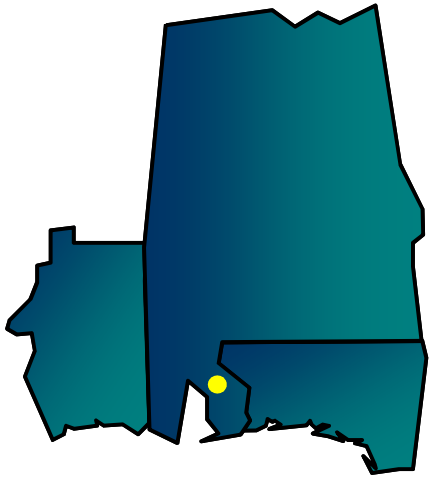
2015 W-12



Southeastern Region Transmission Planning

Expansion Item W-13

2015 W-13



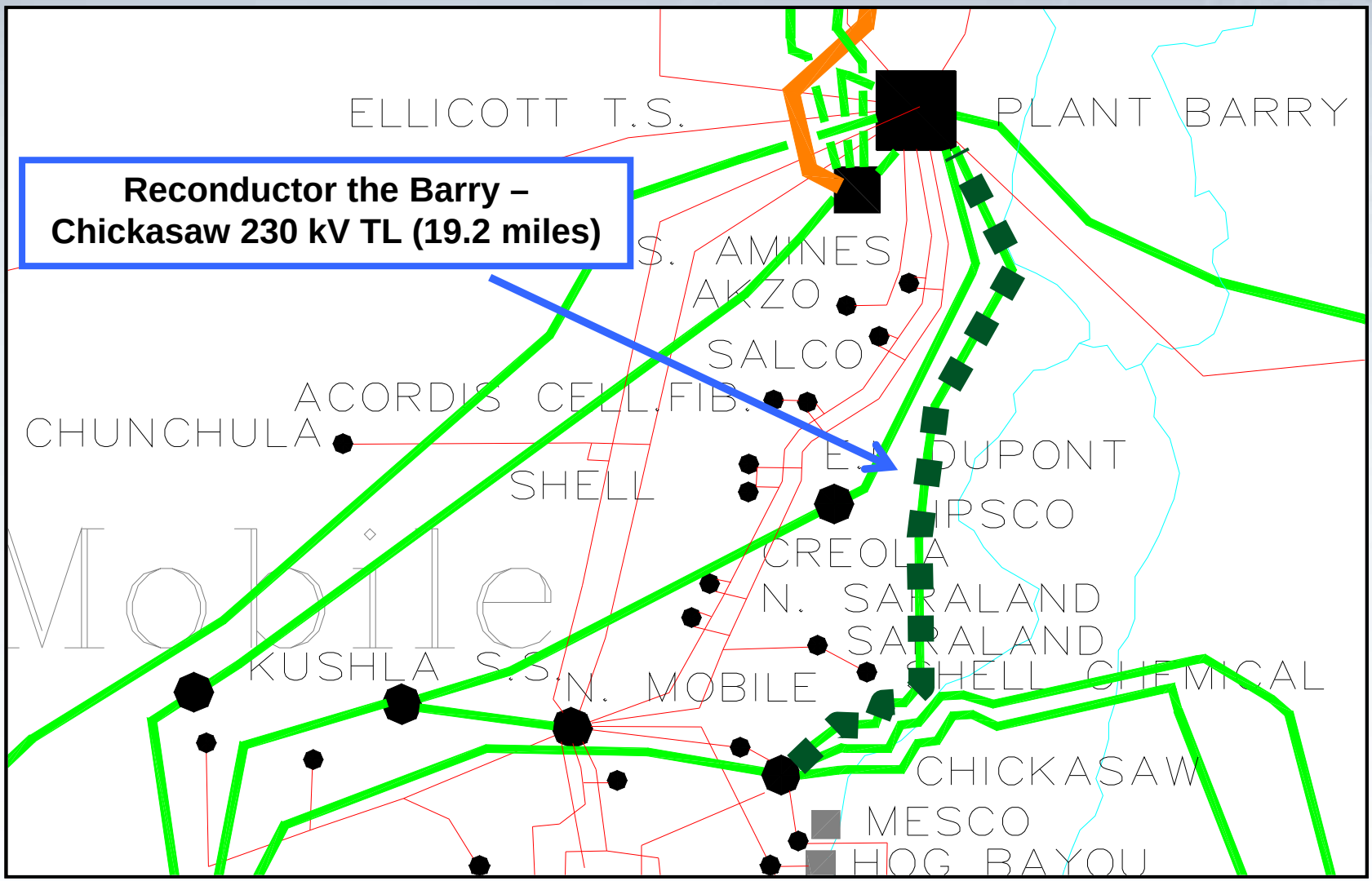
Barry – Chickasaw 230 kV T.L.

- Reconductor 19.2 miles of 230 kV T.L. from Barry Steam Plant – Chickasaw T.S.

- The loss of the Barry – Crist 230 kV T.L., with Crist unit #7 offline, causes the Barry – Chickasaw 230 kV T.L. to become overloaded.

Barry – Chickasaw 230 kV T.L.

2015 W-13

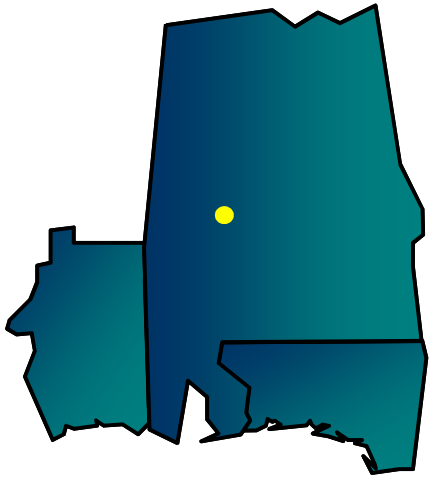


Southeastern Region Transmission Planning

Expansion Item W-14

2015 W-14

Greene County – Bassett Creek 230 kV T.L.

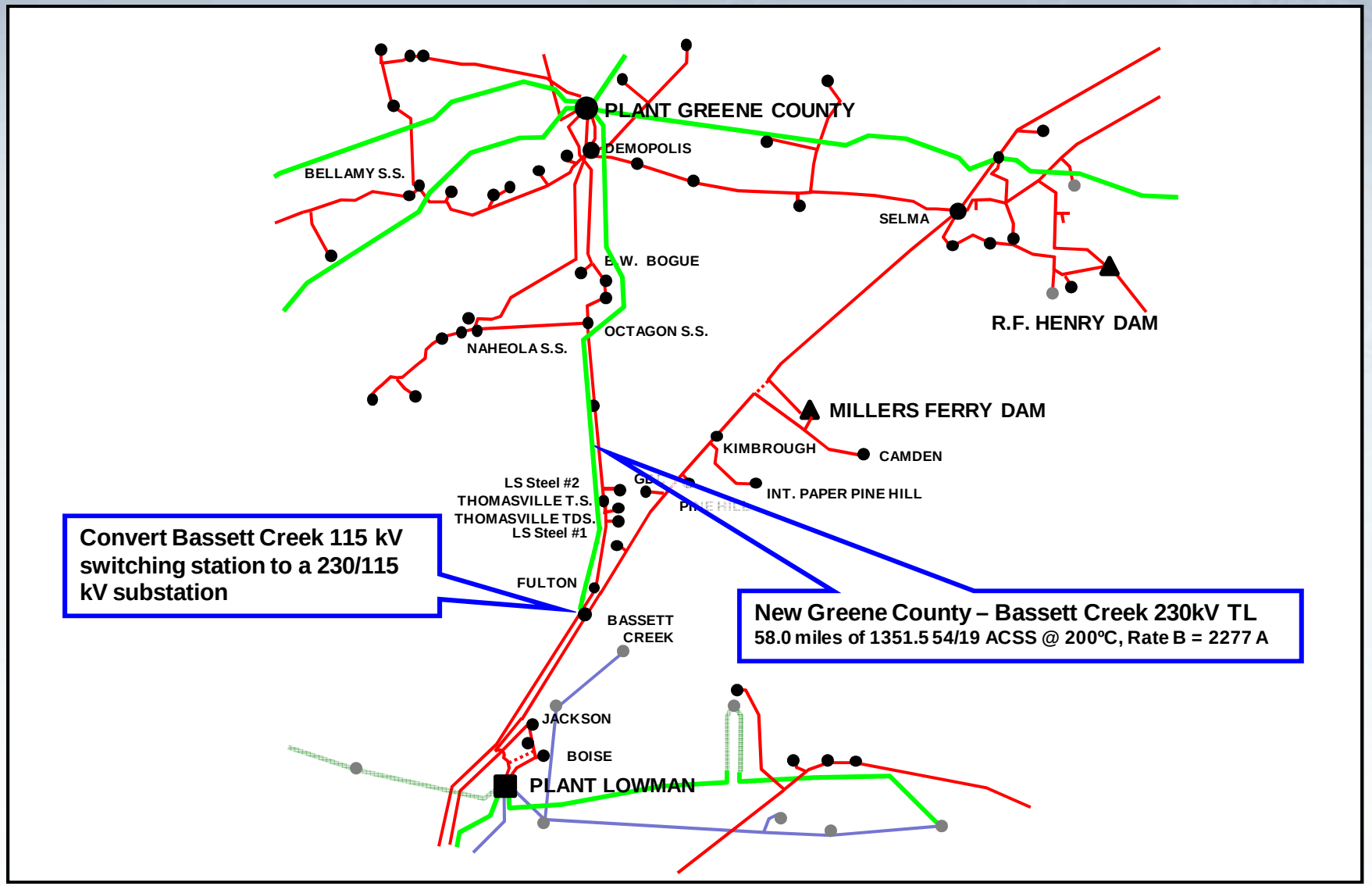


- Construct 58.0 miles of new 230 kV T.L. from Greene County to Bassett Creek with 1351 ACSS at 200° C.
- Convert Bassett Creek 115 kV switching station to a 230 / 115 kV substation.

- The loss of Millers Ferry – Camden Tap 115 kV T.L., with Crist offline, causes the Octagon – Thomasville 115 kV T.L. to become overloaded.

Greene County – Bassett Creek 230 kV T.L.

2015 W-14



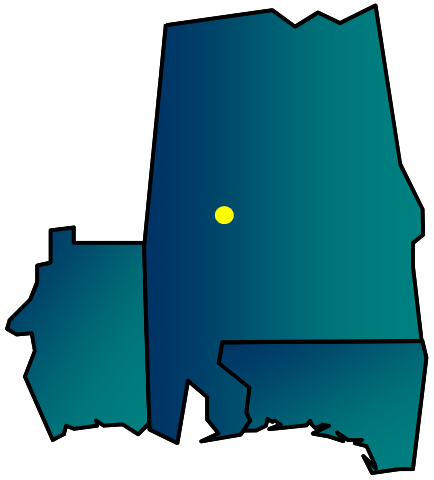
Southeastern Region Transmission Planning

Expansion Item W-15

2015 W-15

West McIntosh – Calvert #2 230 kV T.L.

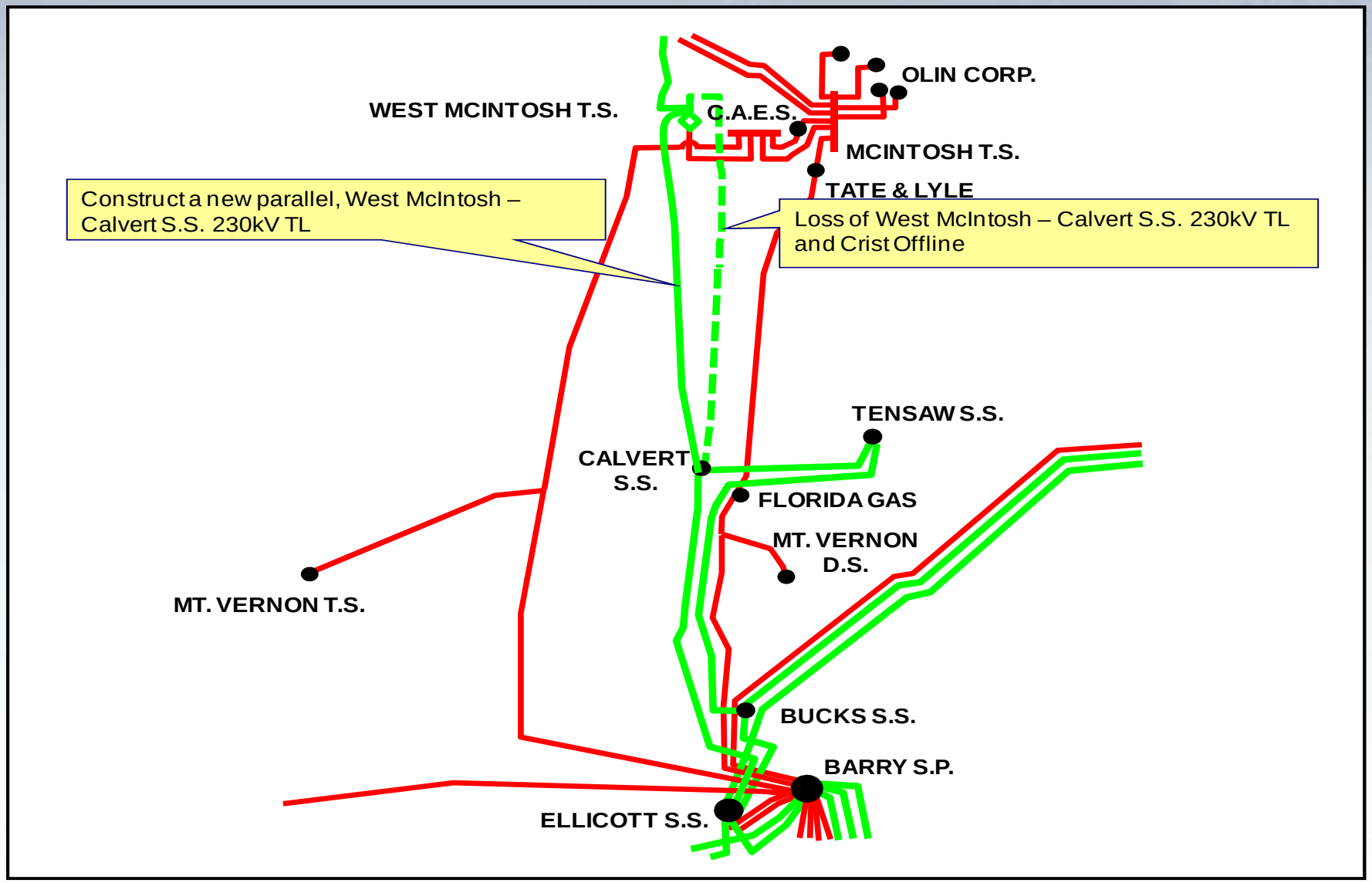
- Construct 11.4 miles of new 230 kV T.L. from West McIntosh to Calvert with 1351 ACSS at 200°C.



- The loss of West McIntosh – Calvert #1 230 kV T.L., with Crist offline, causes the Barry – McIntosh "A" and Barry – CAES 115 kV T.L.s to become overloaded.

West McIntosh – Calvert #2 230 kV T.L.

2015 W-15



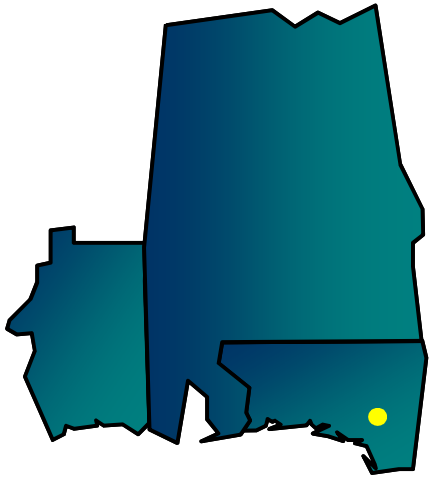
Southeastern Region Transmission Planning

Expansion Item W-16

2015 W-16

Marianna – Highland City 115 kV T.L.

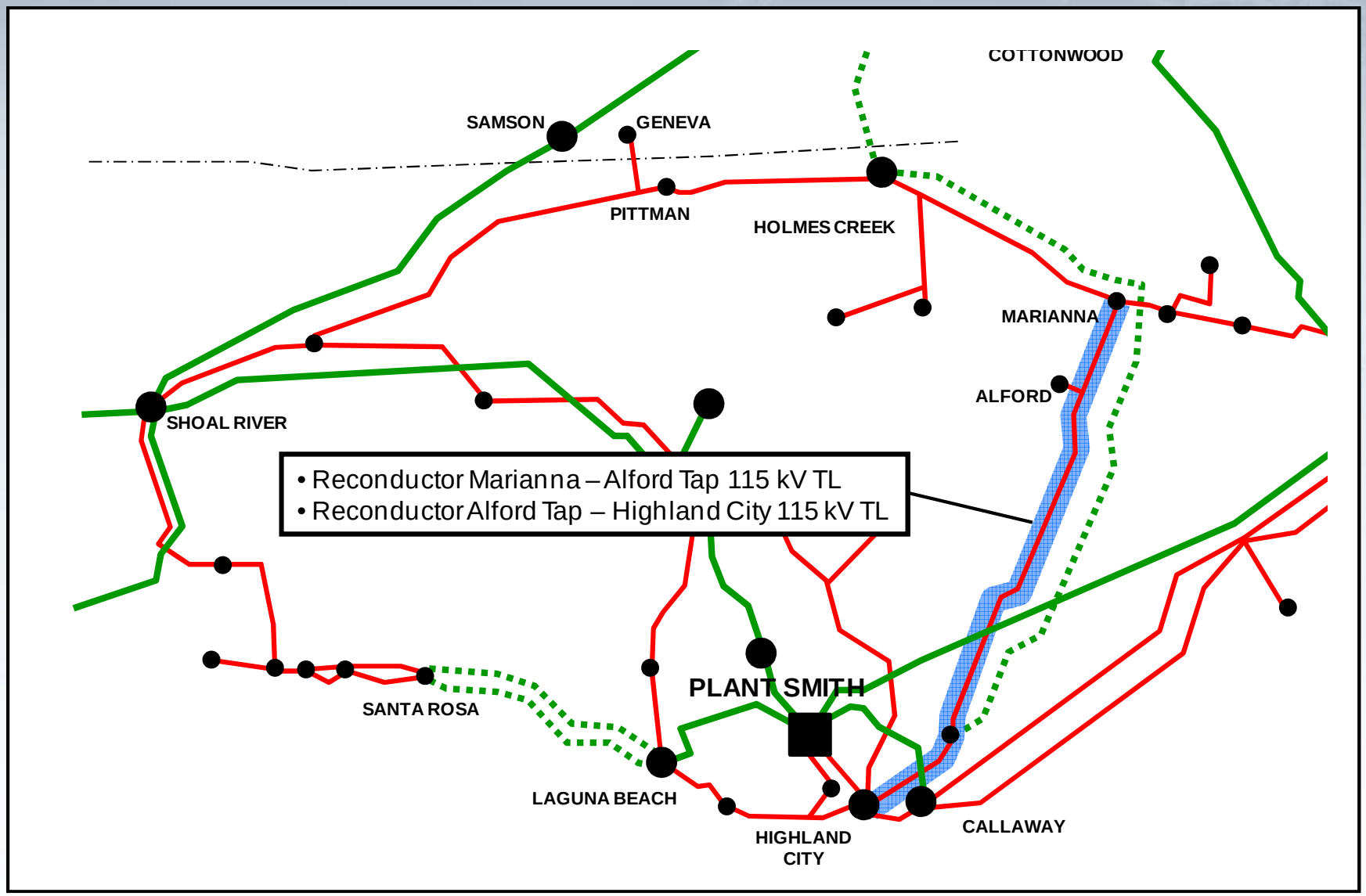
- Reconductor 47.8 miles of 115 kV T.L. from Marianna to Highland City with 1033 ACSR at 100°C.



- The loss of Sinai Cemetery – Smith 230 kV T.L., with Smith Unit #3 offline, causes the Marianna – Alford Tap section of the Marianna – Highland City 115 kV T.L. to become overloaded.

Marianna – Highland City 115 kV T.L.

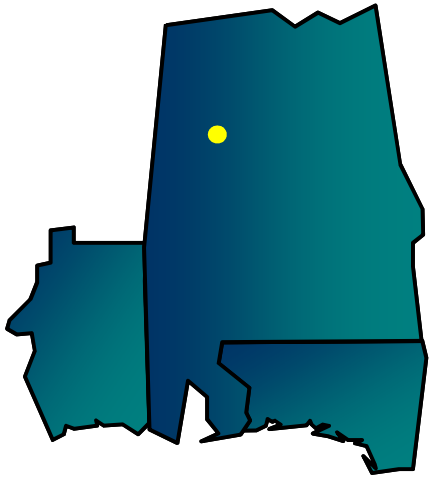
2015 W-16



Southeastern Region Transmission Planning

Expansion Item W-17

2015 W-17



Tuscaloosa Area Improvement

- Install a 230 / 115 kV transformer at a new substation, Moundville TS.
- Convert Moundville (to be called North Moundville DS) and Akron 44 kV substations to 115 kV
- Construct a new 115 kV T.L. from North Moundville to Moundville.
- Construct a new 115 kV T.L. from North Moundville to Big Sandy/Englewood Tap

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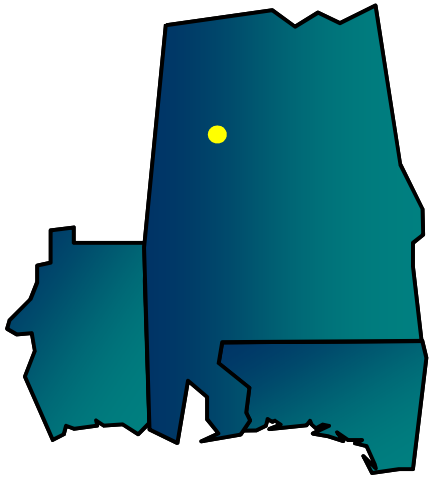
- Overloads caused by multiple contingencies.
- Voltage Support.

Southeastern Region Transmission Planning

Expansion Item W-18

2016 W-18



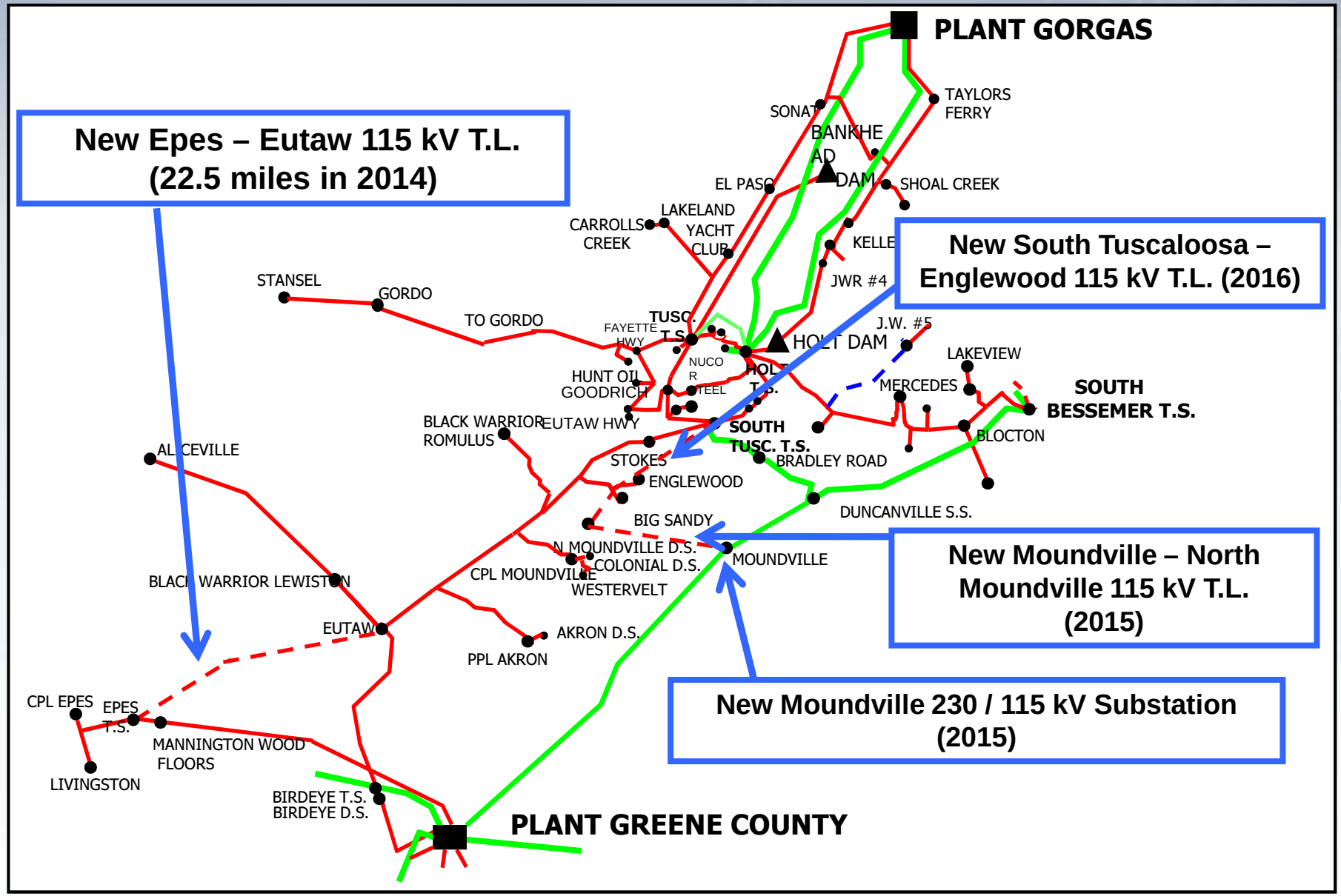
Tuscaloosa Area Improvement

- Install a new 115 kV T.L. from Englewood to South Tuscaloosa
- Reconductor 3.6 miles of existing 115 kV T.L. from Big Sandy to Big Sandy Tap with 397 ACSR

- The loss of the Duncanville – Bradley Rd 230 kV T.L., with Gorgas unit #10 offline, causes the Eutaw – Moundville Tap 115 kV T.L. to become overloaded

Tuscaloosa Area Improvement

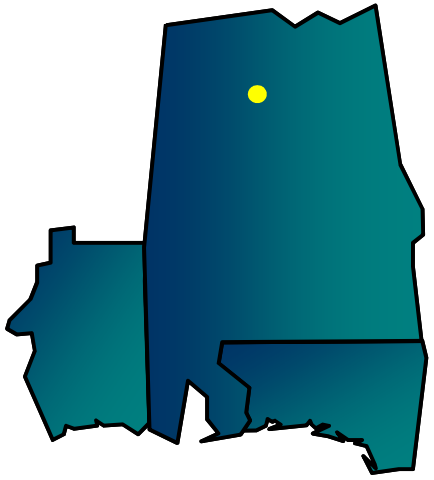
2015 W-17	2016 W-18



Southeastern Region Transmission Planning

Expansion Item W-19

2017 W-19



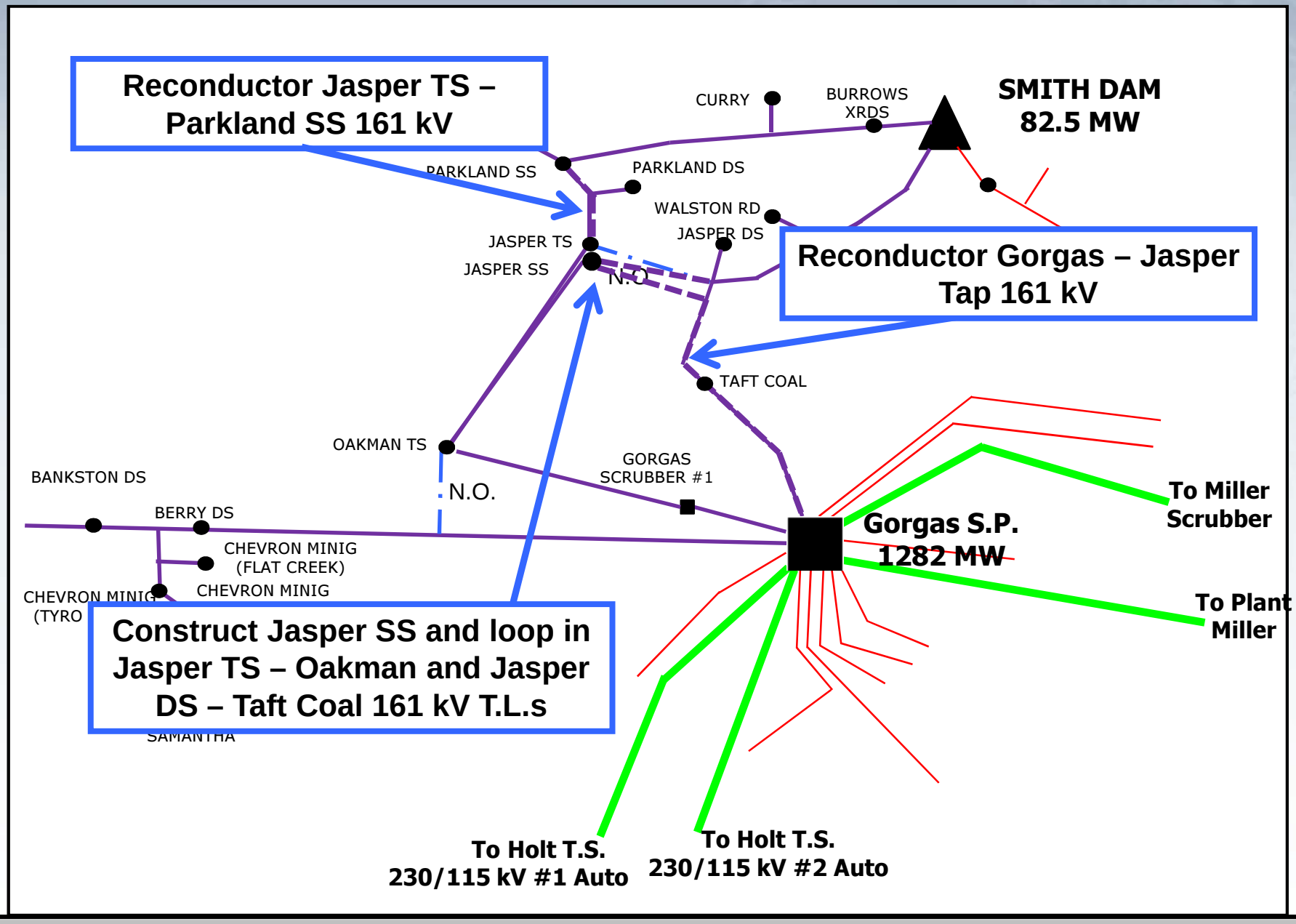
Jasper Area Improvements

- Construct a new switching station, Jasper SS, near Jasper TS tap
- Loop in the Jasper TS – Oakman and Jasper DS – Taft Coal 161 kV transmission lines
- Reconductor 13.8 miles from Gorgas – Jasper Tap 161 kV transmission line with 795 ACSR
- Reconductor 5.3 miles along the Jasper TS – Parkland SS 161 kV with 795 ACSR.

- The loss of the Gorgas Scrubber #1 – Gorgas 161 kV transmission line causes the Gorgas – Taft Coal – Jasper Tap 161 kV transmission line to become overloaded.

Jasper Area Improvements

2017 W-19



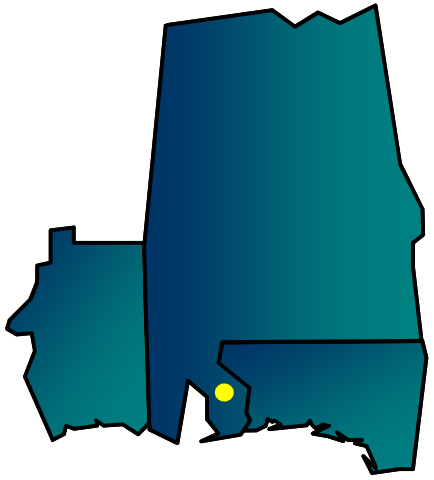
Southeastern Region Transmission Planning

Expansion Item W-20

2017 W-20

Barnwell – Point Clear Tap 115 kV T.L.

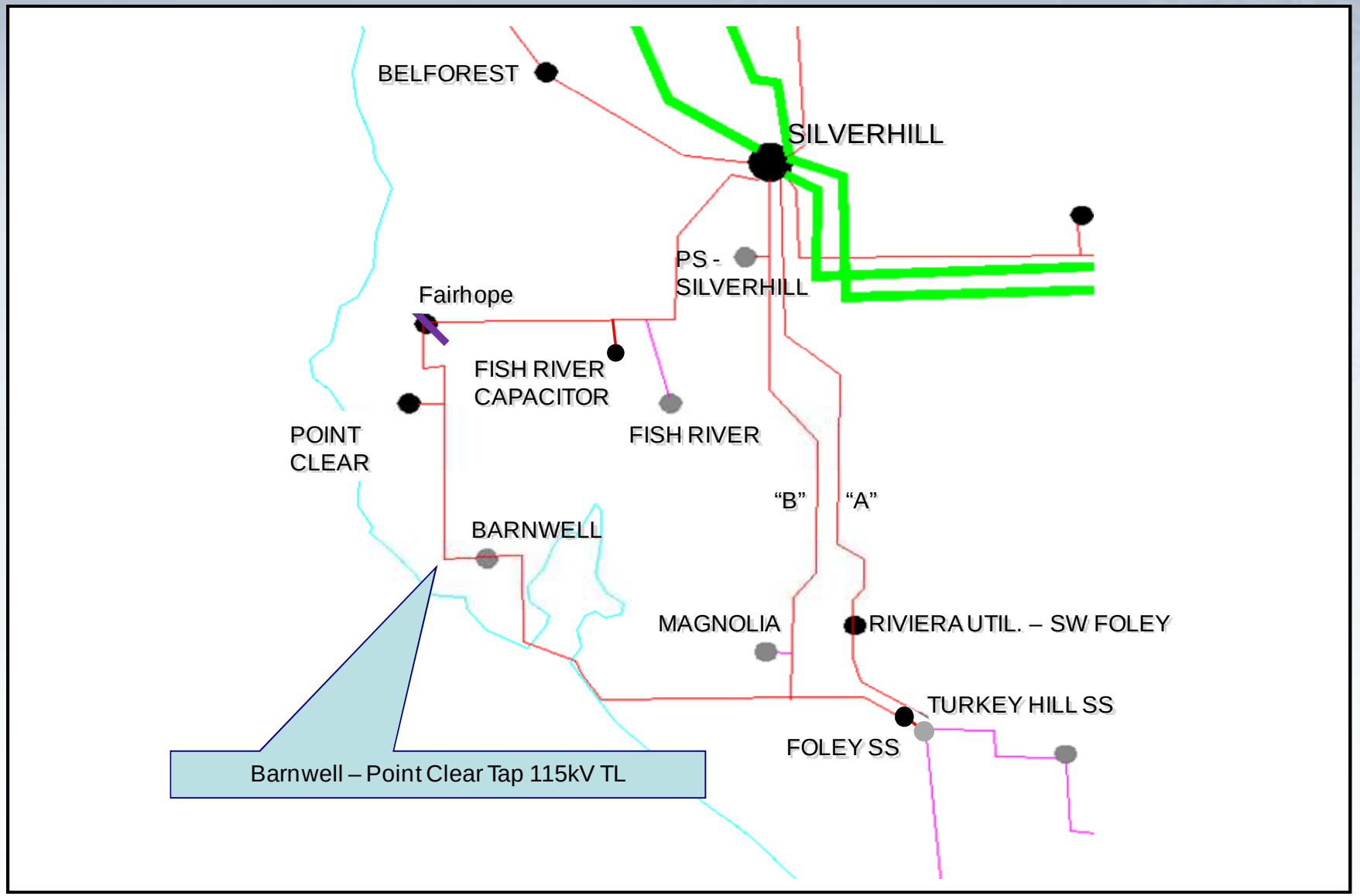
- Reconductor 6 miles of 115 kV T.L. from Barnwell to Point Clear Tap with 795 ACSR at 100°C.



- The loss of Silverhill – SW Foley 115 kV T.L. with Crist Unit #7 offline, causes the Barnwell – Point Clear Tap 115 kV T.L. to become overloaded. This project is also needed in support of project W-22.

Barnwell – Point Clear Tap 115 kV T.L.

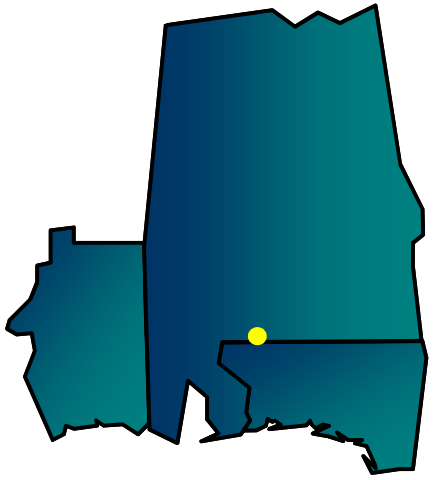
2017 W-20



Southeastern Region Transmission Planning

Expansion Item W-21

2018 W-21



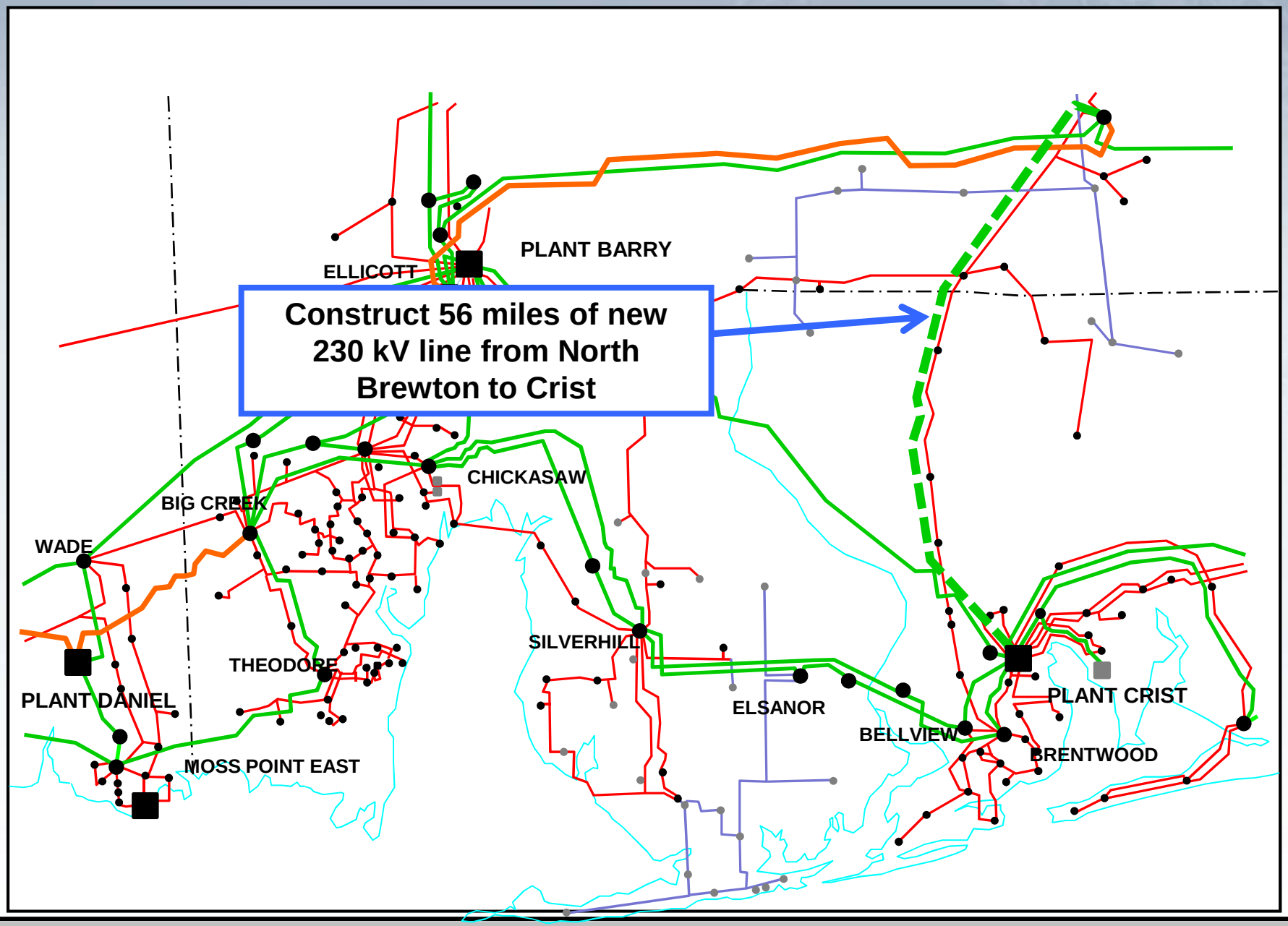
North Brewton – Crist 230 kV T.L.

- Construct approximately 56 miles of new 230 kV transmission line from North Brewton – Crist with 1351 ACSS at 200° C.

- The loss of one Chickasaw – Silverhill 230 kV T.L., with Crist #7 offline, causes the parallel Chickasaw – Silverhill 230 kV T.L. to become overloaded.

North Brewton – Crist 230 kV T.L.

2018 W-21

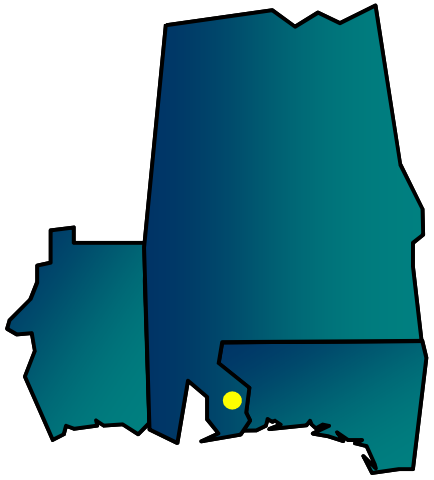


Southeastern Region Transmission Planning

Expansion Item W-22

2018 W-22

Silverhill – Turkey Hill 115 kV T.L.

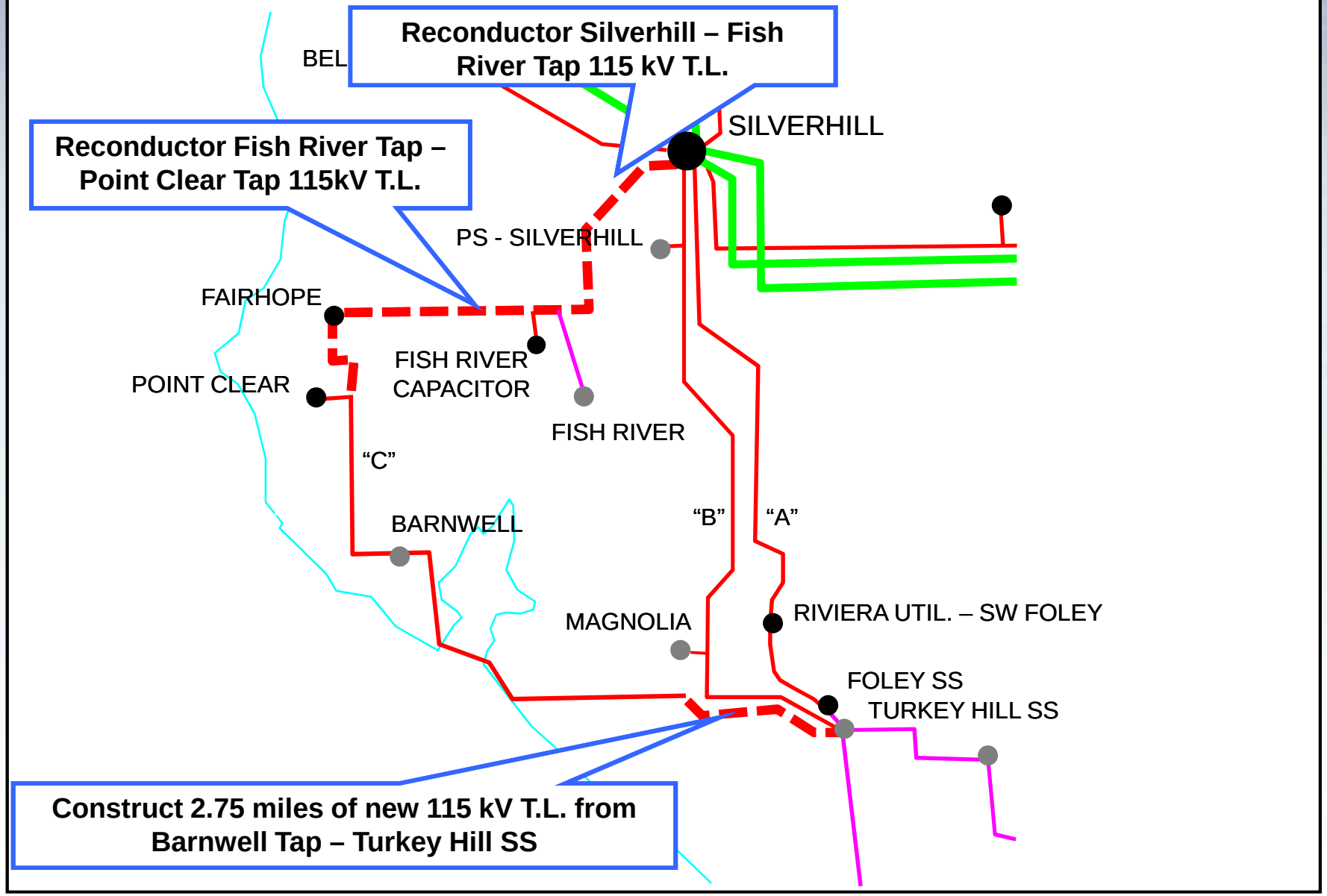


- Reconductor approximately 11.0 miles of 115 kV T.L. from Silverhill to Turkey Hill with 795 ACSR.
- Construct approximately 2.75 miles of new 115 kV T.L. from Barnwell Tap – Turkey Hill to complete the new Silverhill – Turkey Hill 115 kV T.L.

- The loss of the Silverhill – SW Foley 115 kV T.L., with Crist unit #7 offline, causes several sections from Silverhill to Turkey Hill to become overloaded.

Silverhill – Turkey Hill 115 kV T.L.

2018 W-22

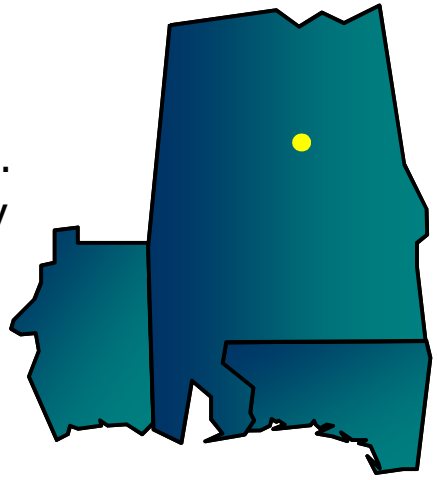


Southeastern Region Transmission Planning

Expansion Item W-23

2019 W-23

Gaston – County Line Road 230 kV T.L.

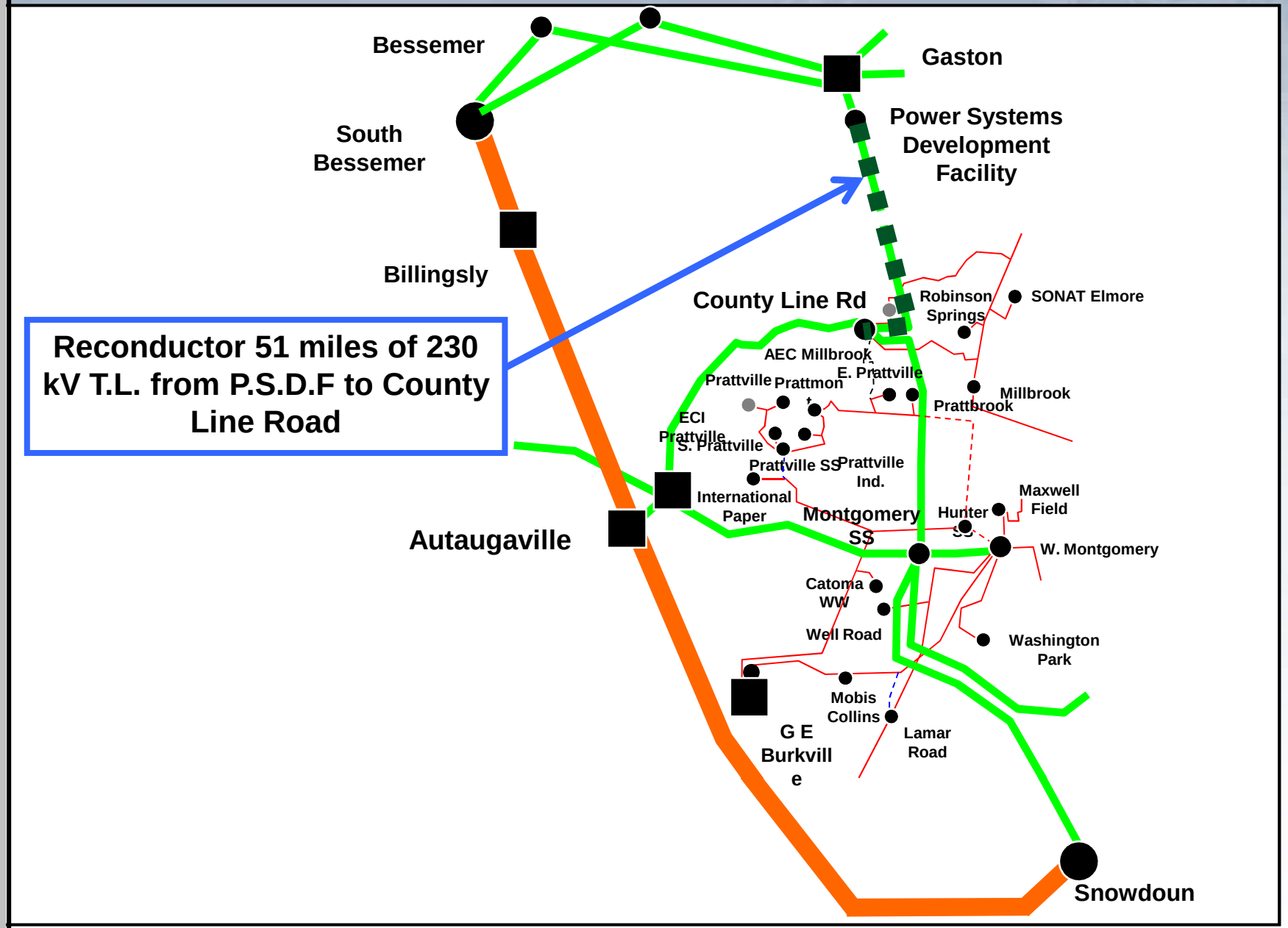


- Reconductor approximately 52.8 miles of 230 kV T.L. from Power Systems Development Facility to County Line Road with 1351 ACSS at 200º C along the Gaston – County Line Road 230 kV T.L.

- The loss of the Autaugaville – Billingsly 500 kV T.L., with Harris Unit #1 offline, causes the Gaston – County Line Road 230 kV T.L. to become overloaded.

Gaston – County Line Road 230 kV T.L.

2019 W-23

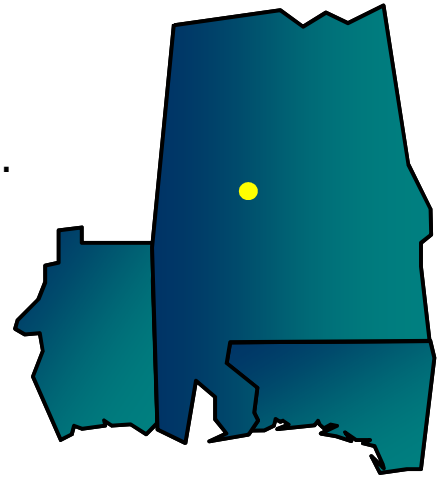


Southeastern Region Transmission Planning

Expansion Item W-24

2019 W-24

Demopolis – Selma 115 kV T.L.

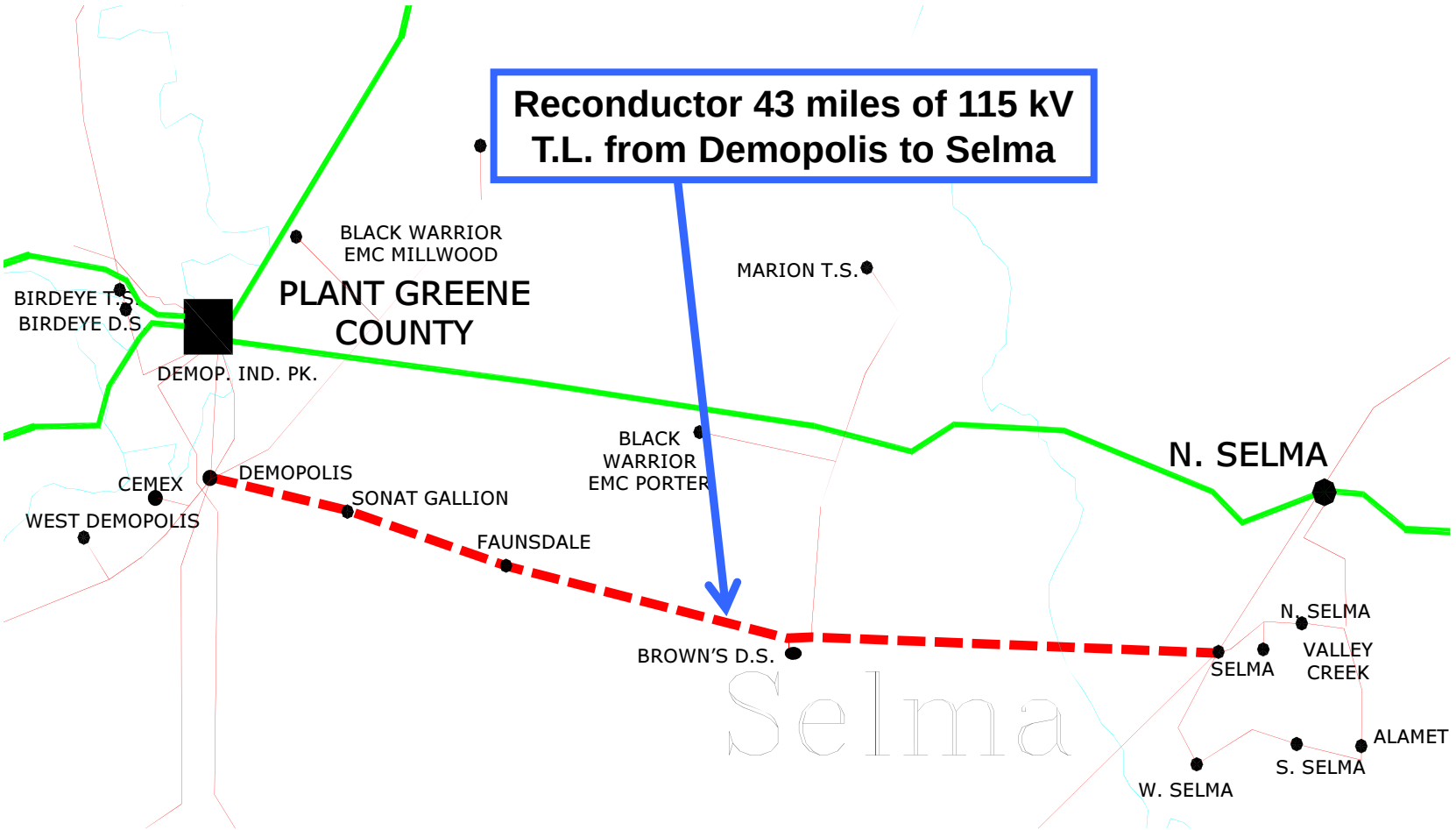


- Reconductor approximately 43.0 miles of 115 kV T.L. from Demopolis to Selma with 795 ACSR at 100º C.

- The loss of the Greene County – North Selma 230 kV T.L. causes the Demopolis – Selma 115 kV T.L. to become overloaded.

Demopolis – Selma 115 kV T.L.

2019 W-24

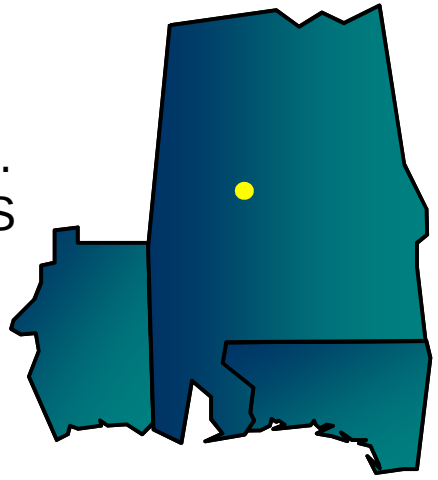


Southeastern Region Transmission Planning

Expansion Item W-25

2020 W-25

Greene County – North Selma 230 kV T.L.

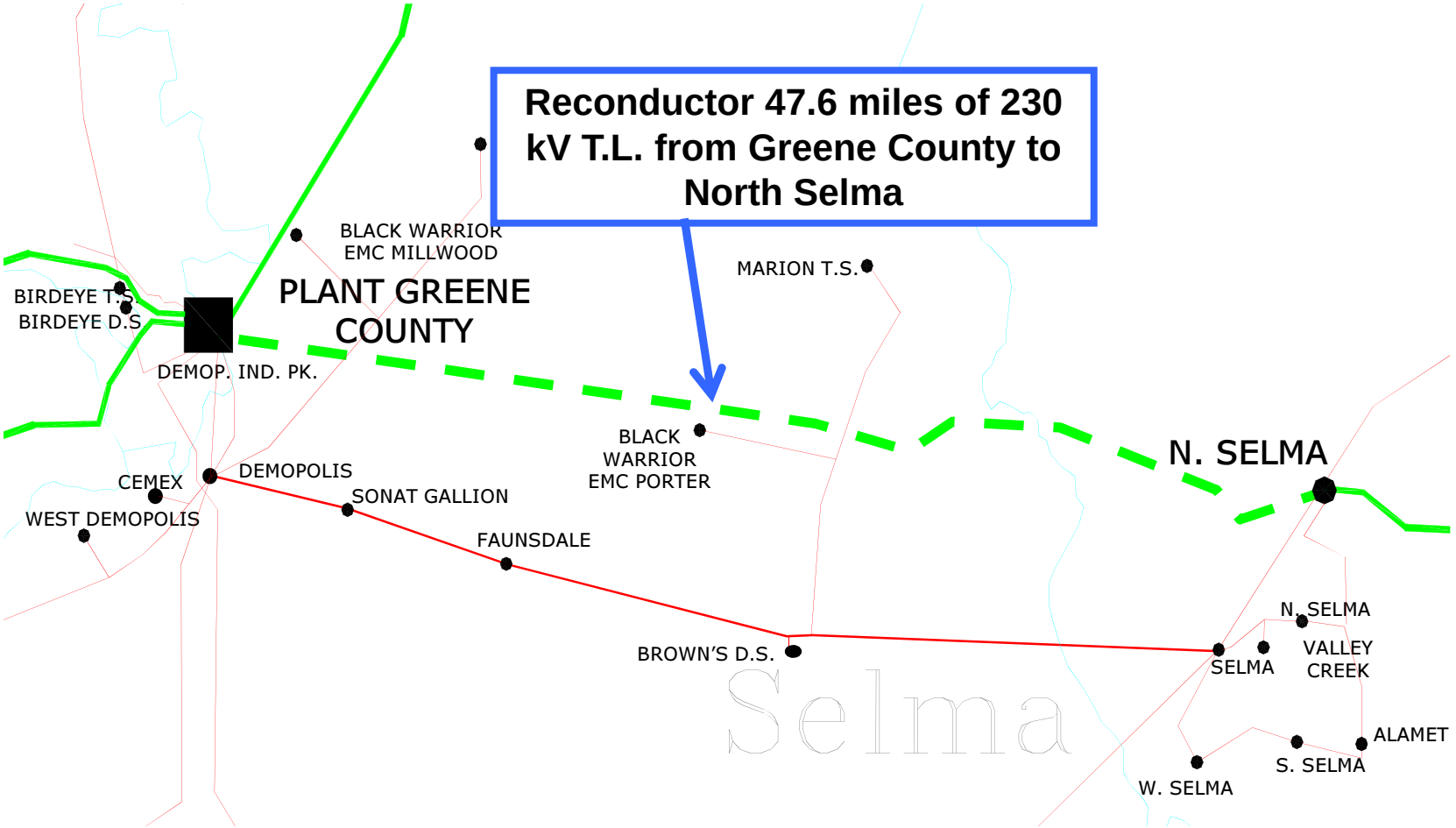


- Reconductor approximately 47.6 miles of 230 kV T.L. from Greene County to North Selma with 1351 ACSS at 200º C.

- The loss of the Billingsly – Autaugaville 500 kV T.L., with Harris Unit #1 offline, causes the Greene – North Selma 230 kV T.L. to become overloaded.

Greene County – North Selma 230 kV T.L.

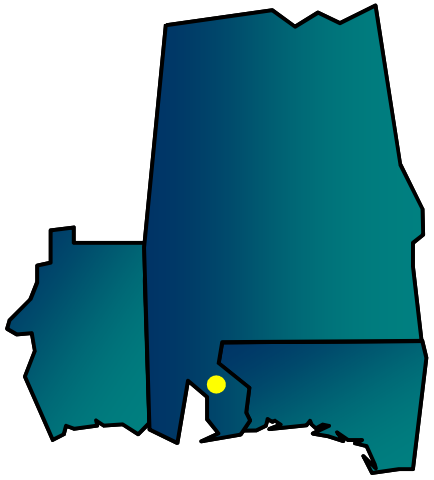
2020 W-25



Southeastern Region Transmission Planning

Expansion Item W-26

2021 W-26



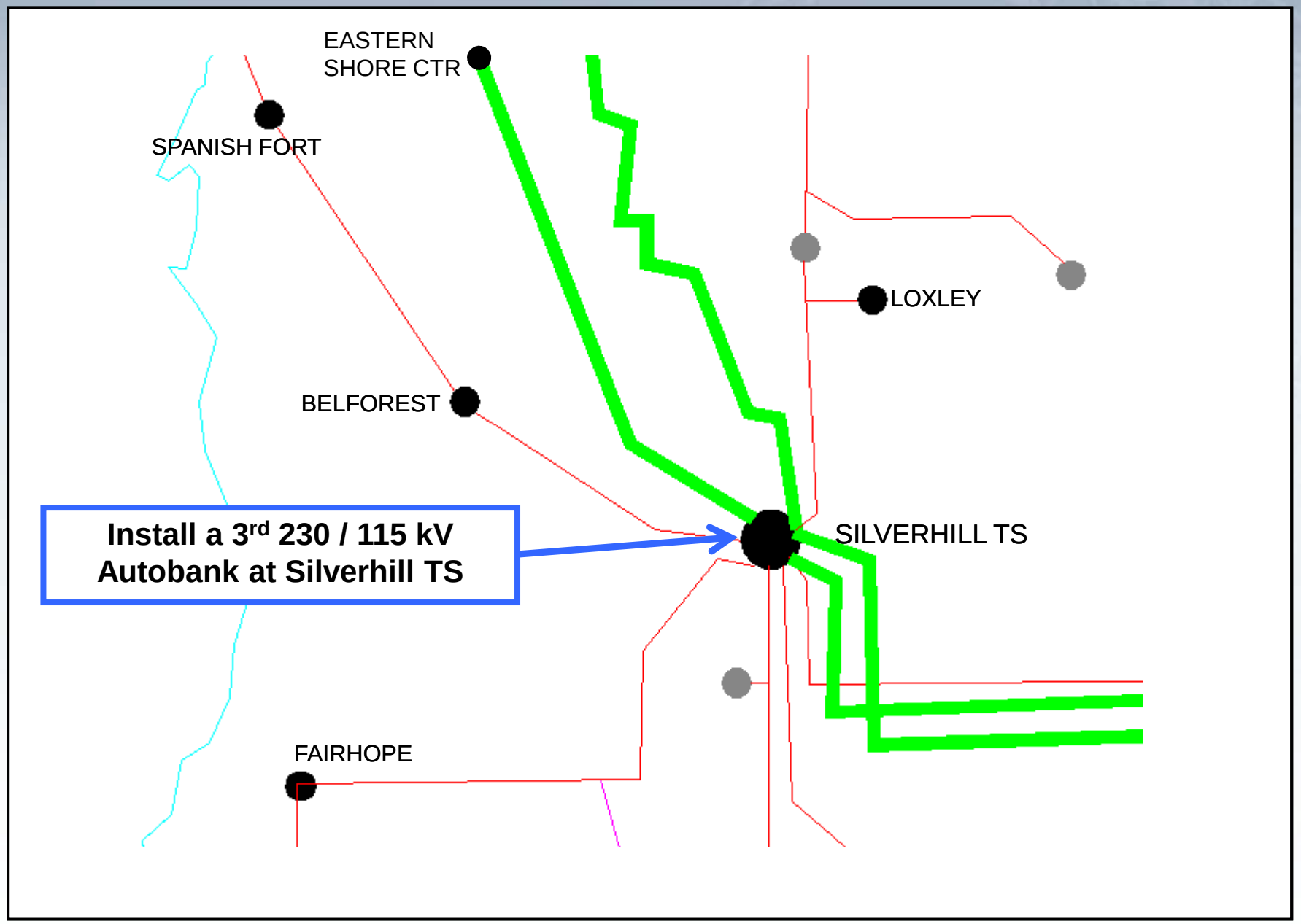
Silverhill 230 / 115 kV Substation

- Install a 3rd 230 / 115 kV Autobank (400 MVA) at Silverhill T.S.

- The loss of the Silverhill 230 / 115 kV Autobank #1, with Daniel unit #1 offline, overloads the Silverhill 230 / 115 kV Autobank #2

Silverhill 230 / 115 kV Substation

2021 W-26



Southeastern Region Transmission Planning

South Mississippi Electric Power Association

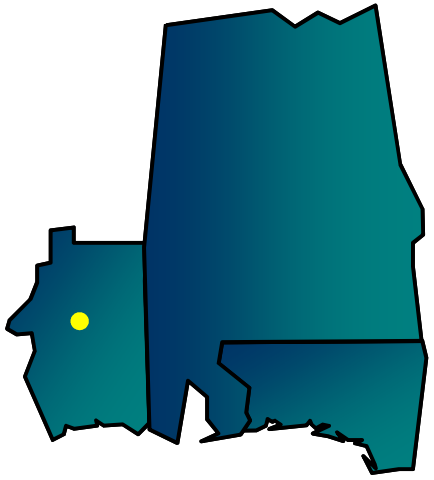
Southeastern Region Transmission Planning

Expansion Item SME-1

2014 SME-1

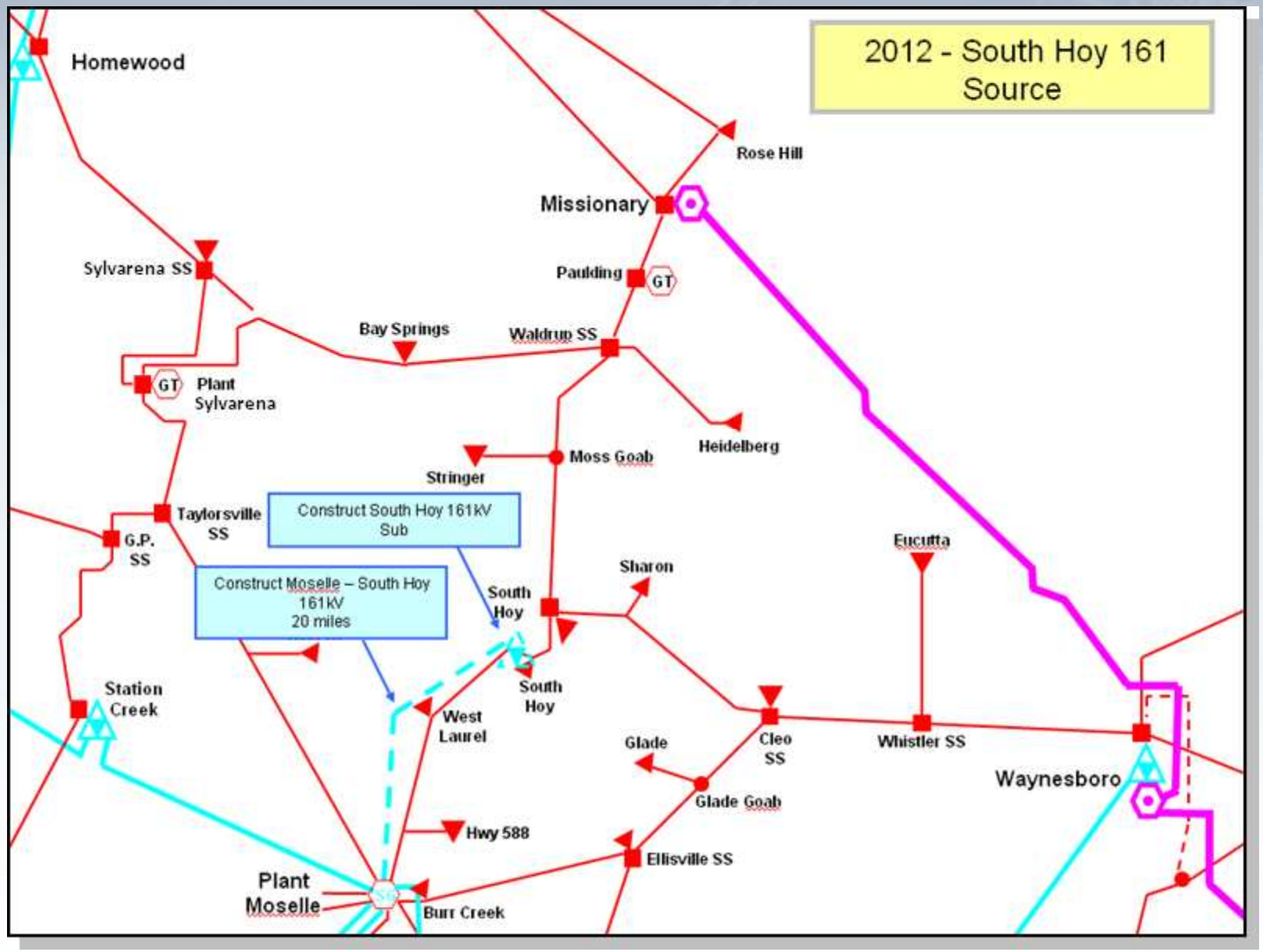
South Hoy 161 KV Source

- Construct a new 161 / 69 KV substation at South Hoy.
- Construct a new 161 KV T.L. from Moselle to South Hoy.
- This project alleviates 69 KV low voltages and multiple line overloads during 69 KV contingencies.



South Hoy 161 KV Source

2014 SME-1



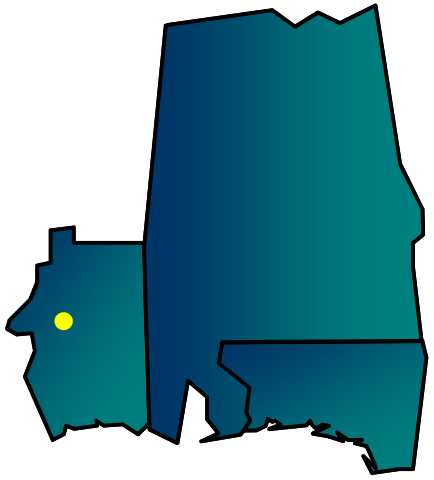
Southeastern Region Transmission Planning

Expansion Item SME-2

2016 SME-2

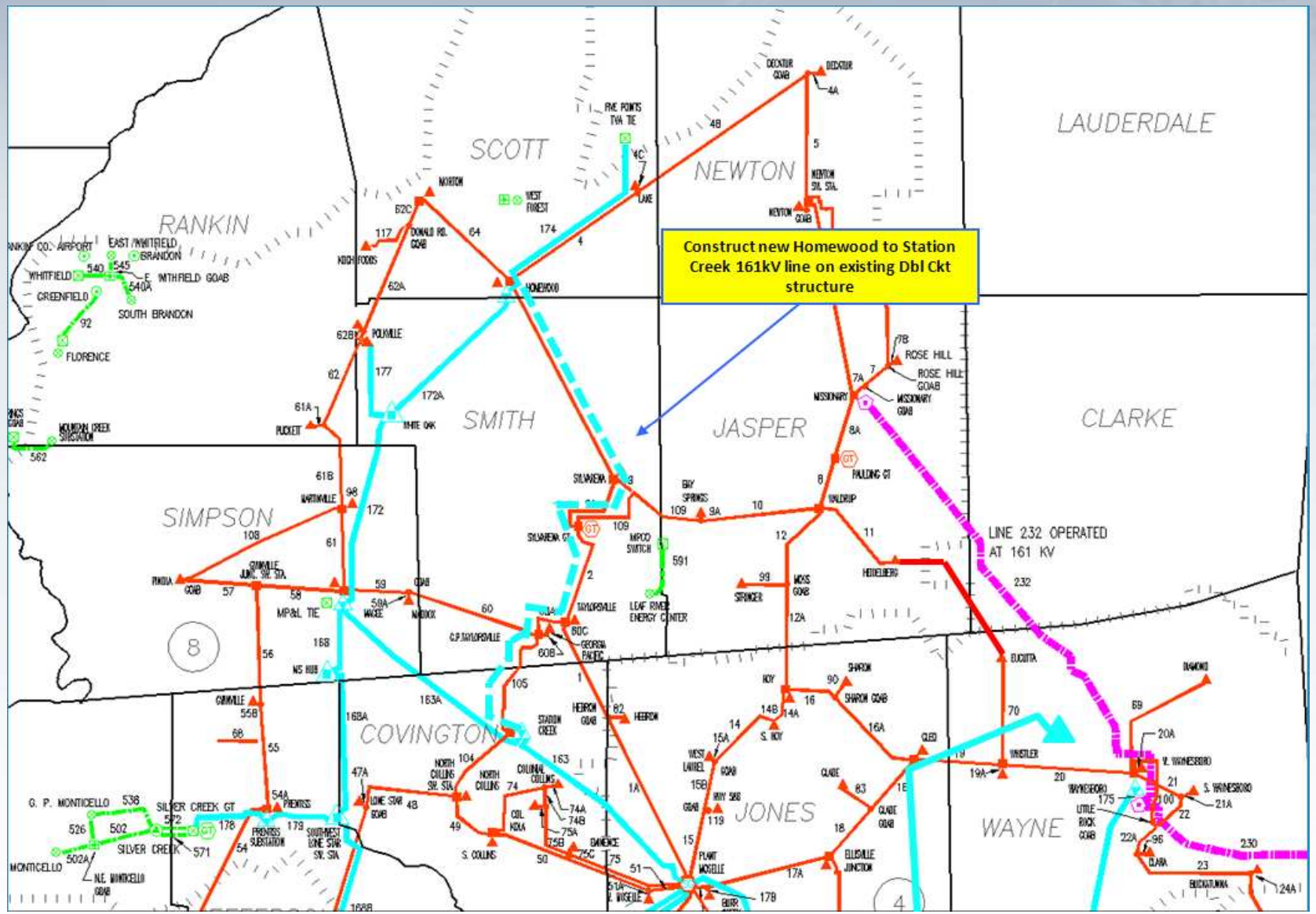
Homewood – Station Creek 161KV Line

- Construct a new 161KV line from Homewood – Station Creek utilizing the existing 69KV lines built w/ double circuit specifications from Homewood – Sylvarena – Sylvarena GT – Taylorsville – Station Creek
- This project alleviates loading on the Homewood 161/69 KV auto transformers and alleviates multiple 69 KV line overloads during system contingencies.



Homewood – Station Creek 161 KV Line

2016 SME-2



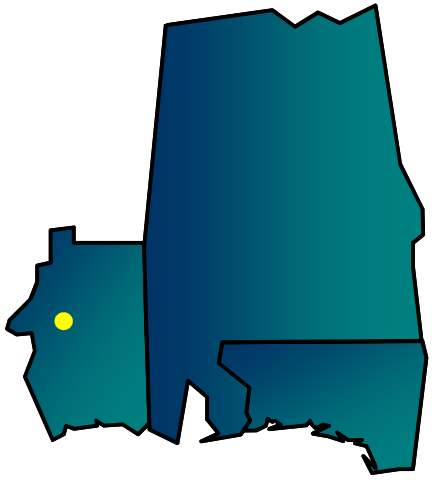
Southeastern Region Transmission Planning

Expansion Item SME-3

Northwest Perry 161 / 69 KV Substation

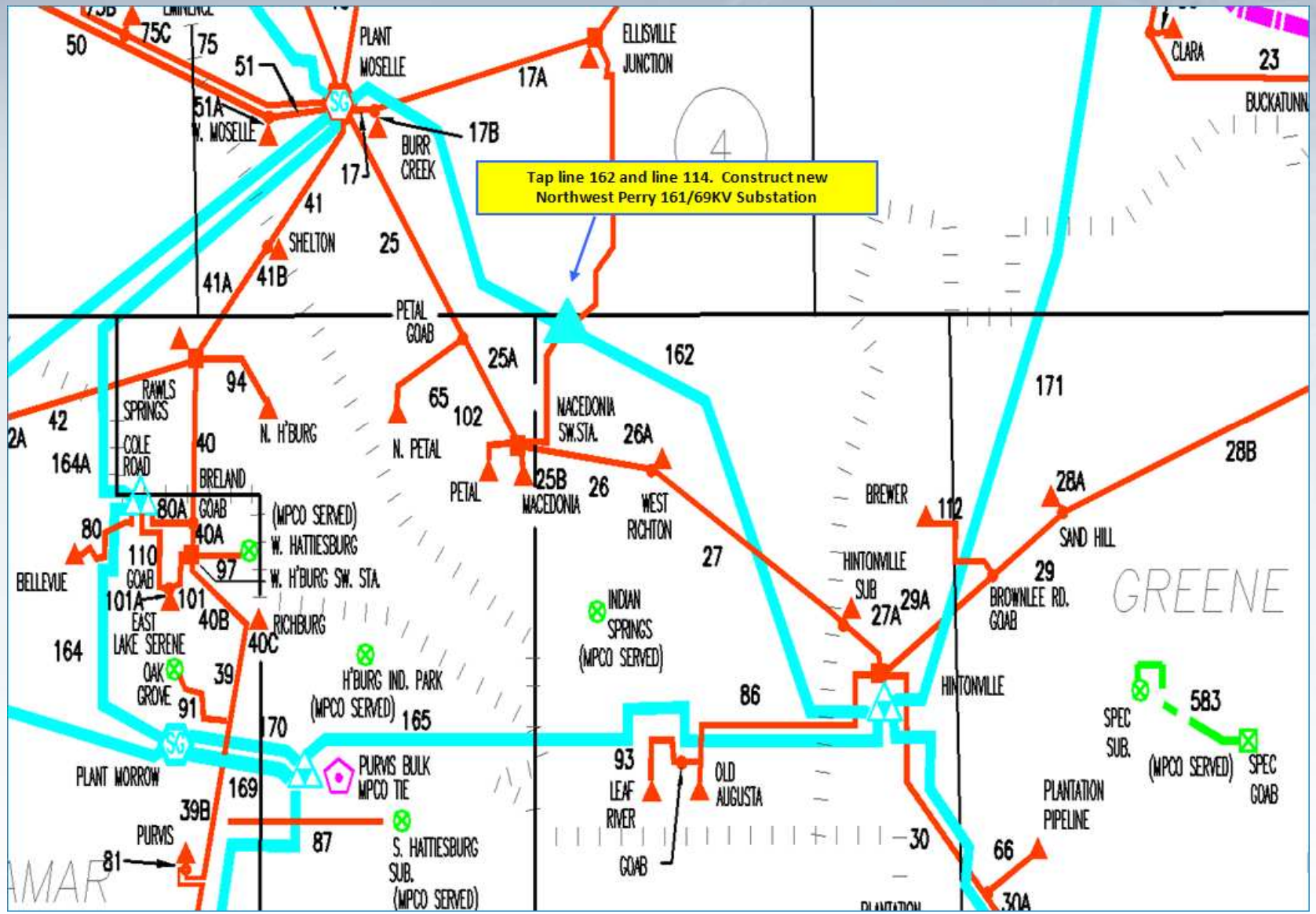
- Tap 161 KV Line 162 and 69 KV Line 114
- Construct Northwest Perry 161 / 69 KV Substation
- This project alleviates 69 KV low voltages and multiple line overloads on the Moselle – Hintonville 69 KV loop during certain contingencies and supports the high load growth area near Petal.

2016 SME-3



Northwest Perry 161 / 69 KV Substation

2016 SME-3

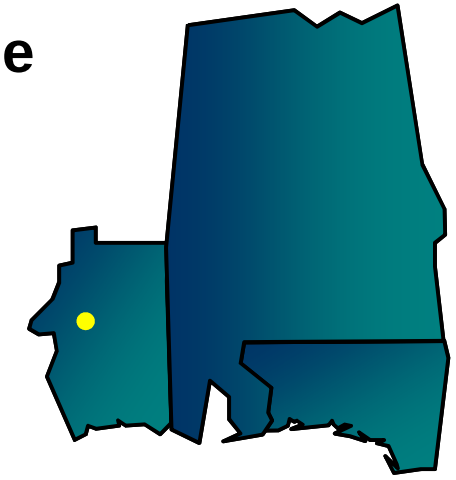


Southeastern Region Transmission Planning

Expansion Item SME-4

2021 SME-4

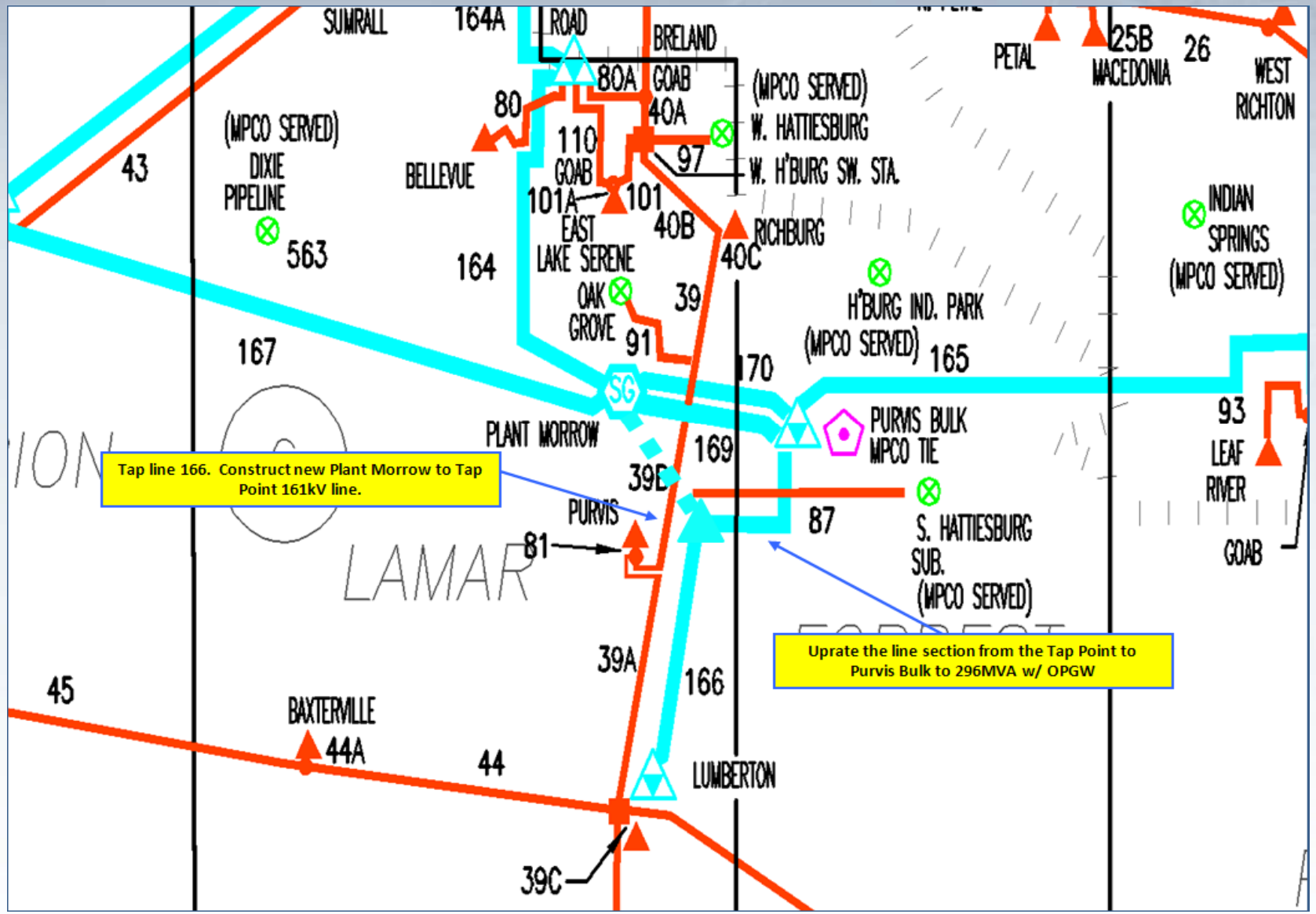
Plant Morrow to Purvis Bulk 161 KV Line



- Tap 161 KV Line 166
- Construct new 161 KV line from Plant Morrow to Tap Point
- Uprate existing line section from Tap Point to Purvis Bulk
- This project alleviates line overloads for the contingency of parallel line's 169 or 170 (Plant Morrow – Purvis Bulk 161kV). The outage of one line overloads the adjacent line.

Plant Morrow – Purvis Bulk 161 KV Line

2021 SME-4



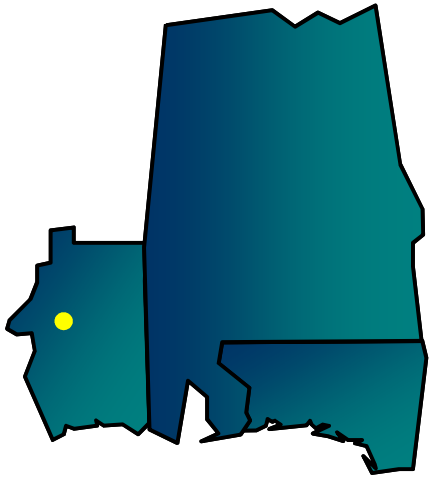
Southeastern Region Transmission Planning

Expansion Item SME-5

Lumberton – Benndale 161 KV Conversion

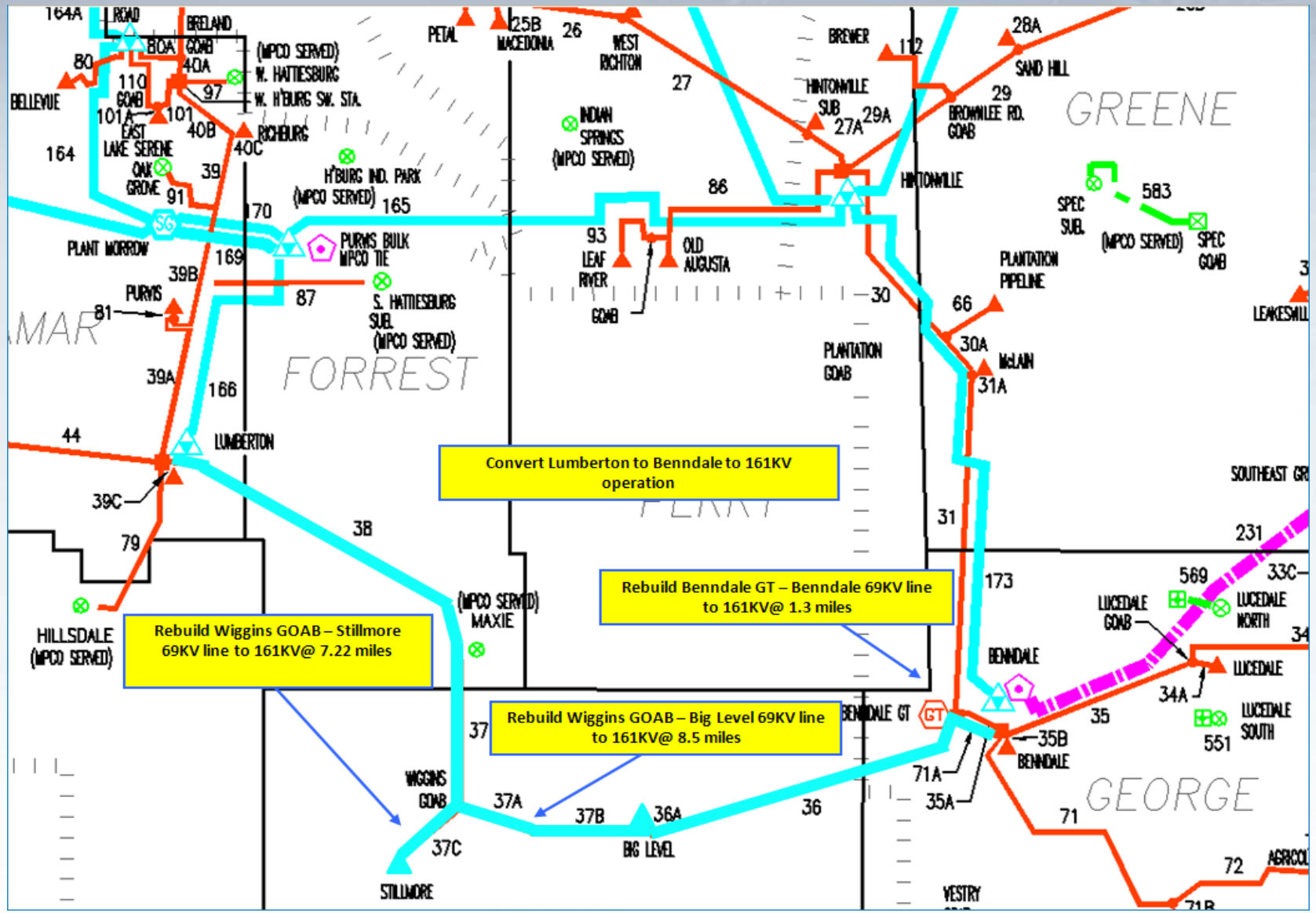
- Rebuild the Wiggins – Stillmore, Wiggins – Big Level and Benndale – Benndale GT line sections to 161 KV specifications
- Convert the Stillmore and Big Level distribution substations to 161 KV
- Convert the Lumberton – Big Level loop to 161 KV operation
- This project alleviates 69 KV low voltages and line overloads in the Lumberton and Benndale areas during certain contingencies

2021 SME-5



Plant Morrow – Purvis Bulk 161 KV Line

2021 SME-5



Southeastern Region Transmission Planning

PowerSouth

Southeastern Region Transmission Planning

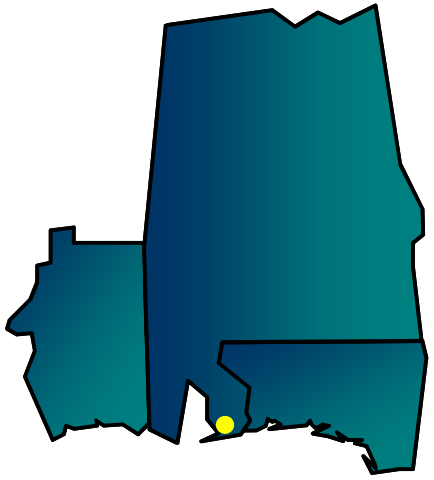
Expansion Item PS-1

Baldwin County Alabama

- Construct a new 115 kV T.L. from Miflin Junction – Florida Avenue with one mile water crossing.
- Construct Miflin Switching Station.
- Thermal uprate Miflin Junction – Wolf Bay Junction T.L.
- 15 MVAR Cap Banks at Florida Avenue and Gulf Shores.

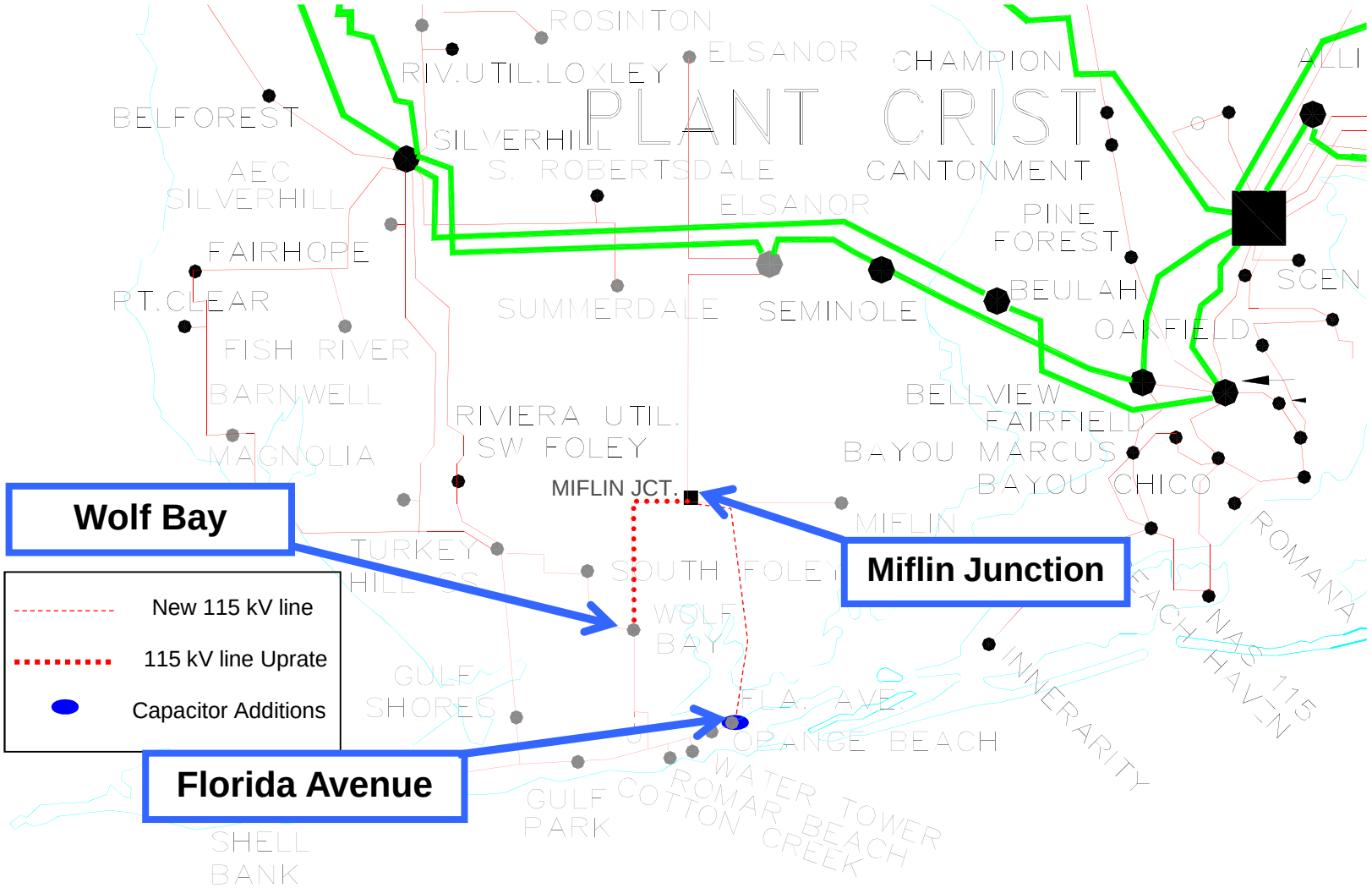
- This is a project to strengthen the system of the high load growth area, Orange Beach being served radially, to respond to single contingency conditions.

2013 PS-1



Baldwin County Alabama

2013 PS-1



Southeastern Region Transmission Planning

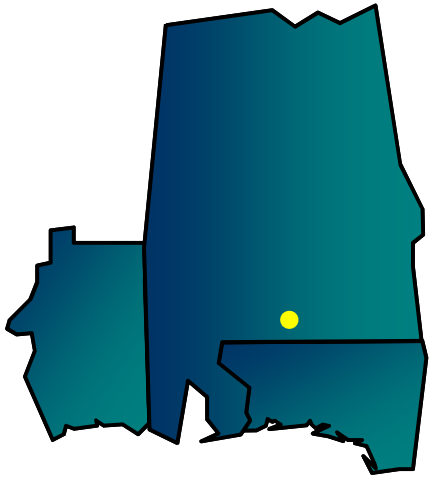
Expansion Item PS-2

Brewton/Atmore Area

- Upgrade 40 miles of 46kV transmission line to 115kV 795 ACSR.

- This area experiences line overloads under single contingencies and unacceptable low voltage under a double contingency scenario.
- Alleviate voltage and overload problems by providing a parallel 115kV path that eliminates the overload and assures that the voltage is supported for the loss of two sources.

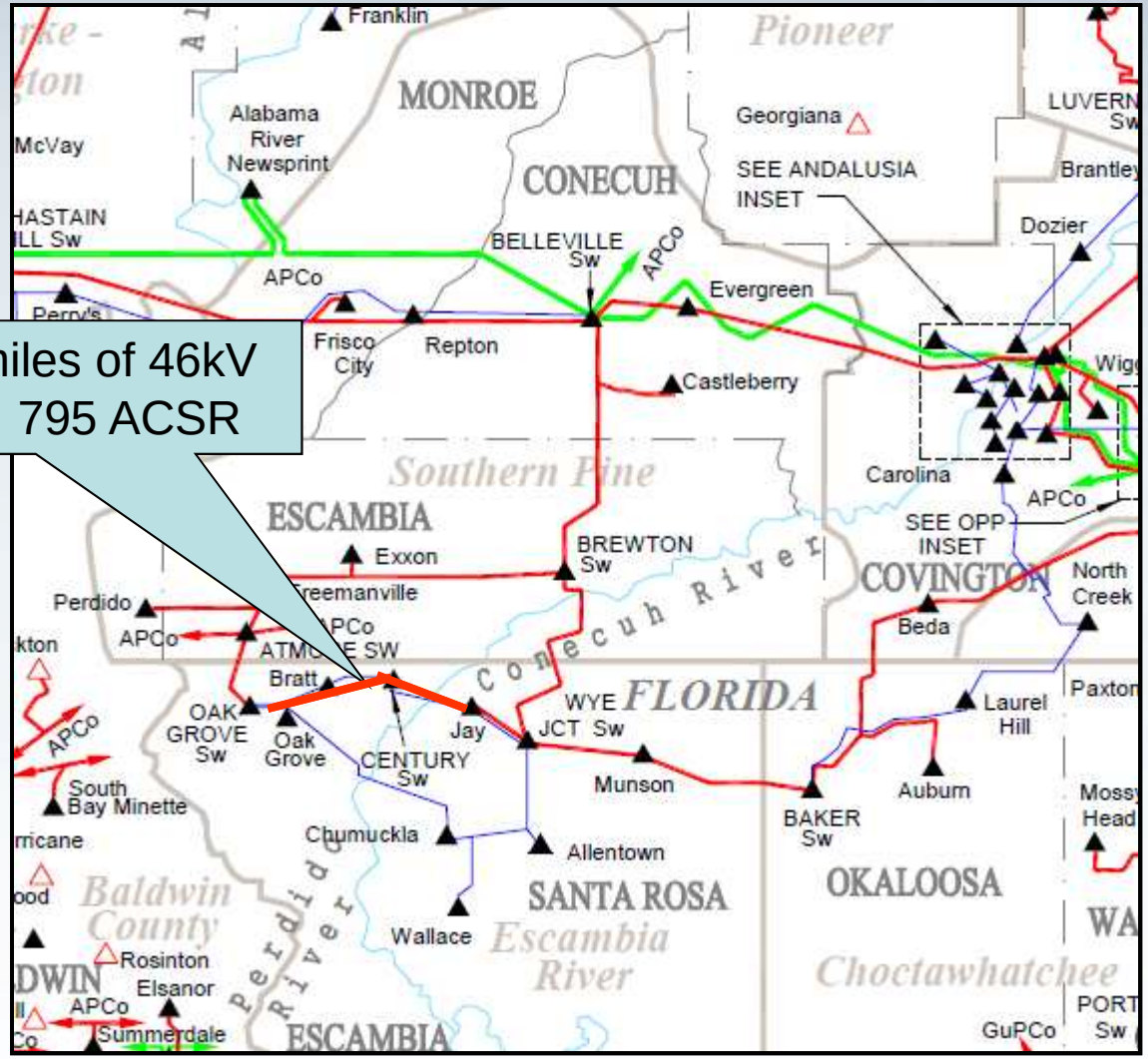
2014 PS-2



Brewton / Atmore Area

2014 PS-2

Upgrade 40 miles of 46kV line to 115kV, 795 ACSR



Questions?